

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33428

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter H : 1870 Feet From The NORTH Line and 890 Feet From The EAST Line

Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded

12/4/98

11. Date T.D. Reached

8/7/96

12. Date Compl. (Ready to Prod.)

12/10/98

13. Elevations (DF & RKB, RT, GR, etc.)

3974' GR

14. Elev. Csghead

3974'

15. Total Depth

8500'

16. Plug Back T.D.

6555'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6268-6283 VACUUM GLORIETA

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	11"	CL-C 650 SX, CIR 139	
5 1/2"	17#	8500'	7 7/8"	CL-H 3400 SX, CIR 0	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6407'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6268-6283'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6268-6283'

1500 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production

12/15/98

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2" X2" X24'

Well Status (Prod. or Shut-in)

PROD.

Date of Test

1-01-99

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

0

Gas - MCF

0

Water - Bbl.

400

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/1/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405