DISTRICT I

P.O. Box 1930, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Departm

Form C-104

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

TEVA 00 EV	1 Ope	S		² OGRID Number 022351									
		ON & PRODUC							Reason for Filing Code				
205 E. Bender, HOBBS, NM 88240										NW ₃ , DHC-1388			
⁴ API Number 30-025-33428			⁵ Pool Name VACUUM DRINKARD						⁶ Pool Code 61 850				
	roperty Cod						perty Name				9 Well No.		
11051 NEW MEX							ICO R STATE NCT-1						
	e Locatio	on											
UI or lot no.	1 1		· •		1						t/West Line County		
		18-S	35-E			1870	NOR	TH	890		EAST	LEA	
	n Hole Lo	T T											
Ul or lot no.	Section	Township Range Lot.Idn Feet From The		et From The	e North/South Line I		Feet From The	eet From The East/West Line Cou		County			
12 Lse Code S			de 14 Gas Connection Date 8/24/96		e 15	C-129 Permi	t Number 16 (C-129 Effective Date		17 C-129 Expiration Date		
ll. Oil and	d Gas Tra	nsporters									·		
18 Transpor	ter	¹⁹ Tra	Fransporter Name 29				POD 21 O/G			²² POD ULSTR Location and Description			
		TEXAS NE	EXAS NEW MEXICO PIPELINE			24748	74810 O		P-1-18S-34E				
ŀ			P.O. BOX 2528 OBBS, NEW MEXICO 88240						LEA, N.M. (VAC DRINKARD CONSOLIDATED BATTERY)				
VALU 10			20100 E a 1 1110.				806131 G			P-1-18S-34E			
ВО			X 4325, 36TH FLR, GAS PLT ACCT. HOUSTON, TEXAS 77210-4325						LEA, N.M. (VAC DRINKARD CONSOLIDATED BATTERY)				
													
													
				t									
	ed Water												
							ULSTR Loc						
,	74850 ompletion	. Data			P-1-	105-34E LEA	,NM(VAC L	KINKAK	D CONSOLIDAT	ED BAT)		
	oud Date		²⁶ Ready Date ²⁷ Tota				oth.	1	²⁸ PBTD		29 Parf	orations	
7/10/96		8/28/96				8500'			8450'		Perforations 7660'-8254'		
	HOLE SIZE		31 CASING & TUB				32 DEPTH				33 SACKS CEMENT		
11" 7 7/8"			8 5/8" 5 1/2"			1500'			CL-C 650 S		6X, CIR 139		
						2300				L-H 3400 S	3X, CIR 0		
^{/[.} Well Te	et Data					<u></u> _							
34 Date Ne		35 Gas Delive	ery Date	36 Dat	te of T	est	37 Length o	f Test	38 Tuhing F	Praceura	39 Casi	no Pressure	
8/23/96		8/24	8/24/96		10/17/96		24		³⁶ Tubing Pressure		Casing Fressure		
40 Choke Size		1.6	Oil - Bbls.		⁴² Water - Bbls. 172		43 Gas - MeF 140		44 AOF		⁴⁵ Test Method P		
Division have	been complie	es and regulations of	information glv					OIL C	ONSERVA	TION	DIVISIO	N	
IS True and co	implete to the	best of my knowled	ige and belief.			∥ _A	pproved	Ву:_					
Signature	ignature - Thick Canan							ONG CWS COST OF THE STATE OF TH					
Printed Name		nte C. Duncan							DANIALI.	_			
Fitle Engr Asst Date 10/30/96			Telephone 397-0418				Approval Date: NOV 0.8 1996						
		tor fill in the OGRID	<u> </u>		-0418 rious ope	erator							
	Previous	Operator Signa	ture	Printed	Name					Tie!-		Deta	
•		- p Oigila		imited	. varied					Title		Date	

Date

Title