

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33428
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'R' STATE NCT-1
8. Well No.	18
9. Pool Name or Wildcat	DRINKARD/BLINBRY

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	<p>Unit Letter <u>H</u> : <u>1870</u> Feet From The <u>SOUTH</u> Line and <u>890</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3974'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU PRIDE WELL SERV. INSTALL BOP. 09-12-96
 - TOH W/ TBG. TIH W/ PKR MODEL G RBP. SET RBP @ 7577'. TEST TO 3500' PSI. RU DOWELL. SPOT 800 GALS 10% ACETIC ACID. S START LD 2 7/8" TBG. 09-13-96.
 - RU SCHLUMBERGER. PERF'D THE BLINEBRY W/ 1 JSPF: 6648-56', 6660-68', 6684-87', 6694-6710', 6712-18', 6746-6800', 6900-10', 6948-50', 6982-98', 7030-32', 7038-44', 7046-56', 7100-02', 7164-84', 7196-7200', 7326-40', 7250-56', 7270-74', 7312-14', 7342-48', 189 HOLES. 09-14-96.
 - PU PKR ON 3 1/2 9.3# L80 TBG AND START TIH. 09-15-96. SET PKR @ 6610'. 09-16-96.
 - DOWELL ACID FRAC W/32,000 GALS 50Q CO2 FOAMED ACID(28%) & 46,000 GALS 50Q CO2 FOAMED WF140&135 BALL SEALERS. 09-17-96.
 - SITP: 300 PSI. REL PKR. LD 3-1/2" W/S.PU MUD ANCHOR, PER SUB.SN. RAN 24 JTS 2 7/8" TBG. 09-19-96.
 - ND BOP. NU WELLHEAD. RAN 2" X 1 1/2 " X 24' PUMP & RODS. PUT ON PUMP TEST. 09-20-96.
 - DOWELL ACIDIZED PERFS FROM 6648'-7348' W/3000 GALS 15% NEFE ACID.PUT WELL BACK ON PROD. 10-02-96.
 - MIRU PRIDE W/S RIG. LD 26' PR, SUB, RODS, 2" X 1 1/2" X 24' PUMP. ND WELLHEAD. NU BOP. TOH W/ 243 JTS 2 7/8" TBG, SN & MUD ANCHOR. 10-09-96.
 - TIH W/2 STANDS W/ BAKER MODEL R PKR AND TEST BOP TO 2000 PSI. LD PKR. UNSET RBP AND TOH. 10-10-96.
 - RUN MA. PS,SN @ 8264',55 JTS 2 7/8" TBG, TAC @ 6601', 218 JTS, 2 7/8" TBG. ND BOP. NU HEAD. RUN 2 1/2 X 1 1/2 X 24' PUMP, K-BARS, RODS. START PUMPING. 10-11-96.
 - TEST DATE 10/17/96
- | | %OIL | %GAS | OIL | GAS | WATER |
|----------------------|------|------|-----|-----|-------|
| OPT TOTAL PRODUCTION | | | 139 | 140 | 172 |
| VACUUM BLINEBRY | 24% | 37% | 33 | 52 | - |
| VACUUM DRINKARD | 76% | 63% | 106 | 88 | - |
- ADMINISTRATIVE ORDER DHC-1388

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Barham TITLE Eng. Assistant. DATE 10/31/96

TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY JAXTON

APPROVED DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

NOV 14 1996