

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

O WELL ☒GAS WELL ☐DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REPT. ☐ Other ☐

2. NAME OF OPERATOR

Parker & Parsley Development L.P.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3178 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

Unit L; 660' FWL & 1980' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5/20/96

15. DATE SPUDDED

7/21/96

16. DATE T.D. REACHED

8/1/96

17. DATE COMPL. (Ready to prod.)

8/13/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3550

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7210'

21. PLUG, BACK T.D., MD & TVD

7163

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6649-6671; 6391-6400 Brushy Canyon Sand

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL/SDL/DSN/DDL/Caliper

28.

CASING RECORD

(Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	850	17 1/2	675 sx Poz C & "C", surface	
8 5/8	32# & 24#	4004	11	1325 sx Poz C & "C"	
5 1/2	15.5#	7210	7 7/8	1265 sx Poz "C"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6723	

31. PERFORATION RECORD (Interval, size and number)

6649, 50, 53, 56, 57, 58, 61, 63, 64, 65, 69, 70 &

6671, 13 holes (.42")

6391 - 6400, 10 holes (.042")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6649-6671	1000 gals 15% HCL
6391-6400	1000 gals 15% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
8/31/96		pmp/2X1 1/2X20X6 RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/3/96	24			5	7	3	1400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Morgan

35. LIST OF ATTACHMENTS

Deviation Report, Sidewall Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operations Engineer

DATE 4/2/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon SD	6649	6671	Oil. Gas. H2O	Rustler	858	
Brushy Canyon SD	6391	6400	Oil. Gas. H2O	Yates	2530	
Sidewall		Cores	See Enclosed Report	Capitan	2753	
				Delaware	4275	
				Bone Spring	7125	

