

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33464
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	159
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>907</u> Feet From The <u>NORTH</u> Line and <u>350</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/10/97 - 3/20/97

1. MIRU. Installed BOP & TOH w/ sub pump & tbg. Cleaned out to 4511.

2. Set CIBP @ 4470'. Perforated the following intervals: 4370' - 90', 4400' - 20' (4 SPF, .52" holes, 40', 160 holes, 120° F).

3. Spotted 600# sand on top of CIBP @ 4470', PBTD @ 4430'.

4. TIH w/ 5-1/2" treating packer & 3-1/2", 9.3# frac tubing. Tested tubing to 8000#, OK. Set pkr @ 4221'. Load backside & tested to 1000#, OK. Pumped 3 drums of TH-756 inhibitor mixed in 30 BFW. Flushed w/ produced water.

5. Fracture treated perms from 4334' - 4428' w/ 35,154 gallons 40# YF-40 Gel, 900# adamite regaine, 61,780# 20/40 Ottawa sand, & 60,010# 20/40 curable resin coated sand. Max P = 6820#, AIR = 35 BPM. Flowed back for forced closure. SION.

6. Rigged up coiled tbg unit. Tagged sand @ 4015'. Cleaned out to pkr @ 4221', cleaned out casing to 4459'. Released & TOH w/ pkr & frac tbg. TIH w/ bit & foam air unit, tagged sand @ 4413'. Drilled out sand & CIBP @ 4470' to 4780'. Circd hole clean.

7. TIH w/ production equipment & returned well to production.

OPT 3/27/97 PUMPING BY SUB PUMP: 266 BOPD, 595 BWPD, 52 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE 7/10/97

CONDITIONS OF APPROVAL, IF ANY: