

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33465
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3472

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Lease Name or Unit Agreement Name Flint Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ P&A				8. Well No. #2	
2. Name of Operator Harvey E. Yates Company				9. Pool name or Wildcat Wildcat	
3. Address of Operator P.O. Box 1933, Roswell, N.M. 88202					
4. Well Location Unit Letter <u>C</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded 6/15/96	11. Date T.D. Reached 7/9/96	12. Date Compl. (Ready to Prod.) P&A	13. Elevations (DF & RKB, RT, GR, etc.) 3875	14. Elev. Casinghead -	
15. Total Depth 9175'	16. Plug Back T.D. n/a	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name n/a				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run ND/DLL/MLL, CNL/LDT				22. Was Well Cored Sidewall cores	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	410'	17 1/2"	425 sks	Circ 34 sks
8 5/8"	32#, J-55	3341'	12 1/4"	1350 sks	Circ 15 sks
			7 7/8"		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) N/A				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P&A
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments E-logs & deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Wickie Teel</u>		Printed Name <u>Wickie Teel</u>		Title <u>Prod Analyst</u>	Date <u>7/17/96</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1900	T. Canyon	T. Ojo Alamo	T. Penn. B
T. Salt	1975	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
B. Salt	3105	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3275	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3715	T. Devonian	T. Menefee	T. Madison
T. Queen	4455	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4980	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5490	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todillo	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Aco		T. BP 1st Sd	T. Wingate	
T. Wolfcamp		T. BP 2nd Carb	T. Chinle	
T. Penn		T. BP 2nd Sd	T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

.....feet.

No. 2, from

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology

0	1900	Red Beds
1900	3275	Anhy + salt
3275	4980	Anhy + Red beds
4980	5720	Dolo
5720	6375	Sand + Dolo
6375	8300	Limestone + Dolo
8300	TD	Dolo + Sand