

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Oil Conservation Division
P.O. Box 1980
Albuquerque, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR
Penwell Energy, Inc. (915) 683-2534

3. ADDRESS AND TELEPHONE NO.
600 N. Marienfeld, Ste. 1100, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FWL
At top prod. interval reported below 660' FNL & 660' FWL
At total depth 660' FNL & 660' FWL

14. PERMIT NO. DATE ISSUED
5-21-96

15. DATE STUDDERED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
7-16-96 8-18-96 9-7-96

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY?
11,350 11,313 3820 GR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
11,123' - 11,145'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR; CN/GR

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	442'	17 1/2"	475 sx. ClC Neet - Circ.	
9 5/8"	36#	2872'	12 1/4"	1200sx. Cl. C- Circ.	
5 1/2"	17#	11,350	8 3/4"	TOC 7816' 760sx Mod Super H	
				+ 350 sx. Cl. C Lt + 1100 sx Mod Su	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	2 SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,022	11,012

31. PERFORATION RECORD (Interval, size and number)
11,123' to 11,145' 4 shots/foot (88 holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,123 - 11,145	1500 gals 15% MCA acid
	120 ball sealers

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-2-96		Pumping 2 1/2" x 1 1/4" x 30' x 32' RHBC-HUR				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-19-96	24			110	75	123	682
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			110	75	123	43°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Brenda Coffman TITLE Production Analyst DATE 9-23-96

5. LEASE DESIGNATION AND SERIAL NO.
LC - 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
West Corbin "19" Fed. #1

9. API WELL NO.
30-025-33468

10. FIELD AND POOL, OR WILDCAT
Corbin S. Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T18S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3820 GR

19. ELEV. CASINGHEAD
-

23. INTERVALS DRILLED BY
X

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORRED
No

SEP 26 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rock & redbed	0	442	
anhydrite	442	1,296	
anh & salt	1,296	2,873	
" & dolo	2,873	3,485	
dolomite	3,485	4,135	
anh & dolo	4,136	4,665	
dolo	4,665	5,075	
anh	5,075	5,483	
and	5,483	5,890	
sand	5,890	6,855	
lime & shale	6,855	7,175	
lime	7,175	7,515	
lime & shale	5,515	8,521	
dolo & chert	8,521	8,944	
lime	8,944	9,360	
dolo/sd & sh	9,360	10,227	
dolo	10,227	10,370	
sh/dolo/chert	10,370	10,484	
lime/shale	10,484	11,350	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1300'	1300'
Yates	2930'	2930'
Queen	4060'	4060'
Grayburg	4670'	4670'
Delaware	6000'	6000'
Bone Springs	6980'	6980'
1st Bone Springs	8490'	8490'
2nd Bone Springs	9110'	9110'
3rd Bone Springs	9936'	9936'
Wolfcamp	10270'	10270'

NOV 1996

Received

Hobbs

OCD