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Form 3160-5

(June 1990)

JUL 23 11 42 AM '96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

915 683-2534

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL of Sec. 19, T18S, R33E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

LC - 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

#1

West Corbin "19" Feder

9. API Well No.

30-025-33468

10. Field and Pool, or Exploratory Area

Corbin S. Wolfcamp

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surf. Csg.
& inter. csg.

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 6:00 A.M. MST 7-16-96.

7-17-96 Ran 13 3/8", 48#, H-40, 8rd, STC, new API csg. in 17 1/2" hole. Csg. set @: 442'. Cmt'd w/475 sks. of Cl. "C" Neet + 3% CaCl₂. Mixed @ 14.8#/gal., yield 1.35 CF, mixing water 6.3 gals/sk. Plug down to 401' @ 4:00 P.M. MST 7-16-96. Float held o.k. Circulated 157 sks. of cmt. to surface. Notified BLM - but they were not present.

7-21-96 Hole size 12 1/4". Ran 67 jts. 9 5/8" 36#, J-55, 8rd, STC, new API csg. set @ 2872'. Cmt'd w/900 sks. of Cl. "C" Lite + 1/4#/sk. flocele & 1#/sk. gilsonite & 12 #/sk. salt, mixed @ 12.4#/gal. yield 2.25 CF/sk., mixing water 12.39 gals./sk. followed by 300 sks. of Cl. "C" Neet + 2% CaCl₂ mixed @ 14.8#/gal, yield 1.34 CF/sk. Mixing water 6.3 gals/sk. Plug down to 2828' @ 12:00 noon 7-20-96. Floats held o.k. BLM notified but not present.

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Coffman

Title

Production Analyst

Date July 22, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

ACCEPTED FOR RECORD

JUL 31 1996

Date

or fraudulent statement