

District I  
P. O. Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                             |                                                        |                                           |
|-------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|-------------------------------------------|
| <sup>1</sup> Operator name and Address<br>The Wiser Oil Company<br>P.O. Box 2568<br>Hobbs, New Mexico 88241 |                                                        | <sup>2</sup> OGRID Number<br>022922       |
|                                                                                                             |                                                        | <sup>3</sup> Reason for Filing Code<br>NW |
| <sup>4</sup> API Number<br>30-025-33504                                                                     | <sup>5</sup> Pool Name<br>Maljamar Grayburg San Andres | <sup>6</sup> Pool Code<br>43329           |
| <sup>7</sup> Property Code<br>14578                                                                         | <sup>8</sup> Property Name<br>Caprock Maljamar Unit    | <sup>9</sup> Well Number<br>236           |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                           |                       |                        |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>E | Section<br>28 | Township<br>17S | Range<br>33E | Lot Idn | Feet from the<br>2460 | North/South Line<br>North | Feet from the<br>1308 | East/West Line<br>West | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |                                          |                                               |       |                                   |                                    |                  |                                     |                |        |
|-----------------------------|------------------------------------------|-----------------------------------------------|-------|-----------------------------------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| UL or lot no.               | Section                                  | Township                                      | Range | Lot Idn                           | Feet from the                      | North/South Line | Feet from the                       | East/West Line | County |
|                             |                                          |                                               |       |                                   |                                    |                  |                                     |                |        |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>09/17/96 |       | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date |                  | <sup>17</sup> C-129 Expiration Date |                |        |

III. Oil and Gas Transporters

|                                 |                                                          |                   |                   |                                                  |
|---------------------------------|----------------------------------------------------------|-------------------|-------------------|--------------------------------------------------|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address               | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 034019                          | Phillips 66 Company<br>Bartlesville, OK 74004            | 2638910           | O                 | Battery C<br>SE1NW Sec. 28-T17S-R33E             |
| 009171                          | GPM Gas Corporation<br>4044 Penbrook<br>Odessa, TX 79762 | 2638930           | G                 | Battery C<br>SE1NW Sec. 28-T17S-R33E             |
|                                 |                                                          |                   |                   |                                                  |
|                                 |                                                          |                   |                   |                                                  |
|                                 |                                                          |                   |                   |                                                  |

IV. Produced Water

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| <sup>23</sup> POD<br>2638950 | <sup>24</sup> POD ULSTR Location and Description<br>To be used on Unit |
|------------------------------|------------------------------------------------------------------------|

V. Well Completion Data

|                                     |                                                              |                           |                                 |                                                                                  |                           |
|-------------------------------------|--------------------------------------------------------------|---------------------------|---------------------------------|----------------------------------------------------------------------------------|---------------------------|
| <sup>25</sup> Spud Date<br>08\01\96 | <sup>26</sup> Ready Date<br>09\17\96                         | <sup>27</sup> TD<br>4900' | <sup>28</sup> PBDT<br>4855'     | <sup>29</sup> Perforations<br>4651'-4698' 4591'-4609'<br>4514'-4528' 4224'-4444' | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size<br>12-1/4"  | <sup>32</sup> Casing & Tubing Size<br>8-5/8" 23# K-55 Casing |                           | <sup>33</sup> Depth Set<br>365' | <sup>34</sup> Sacks Cement<br>325 sx. Class "C"                                  |                           |
| 7-7/8"                              | 5-1/2" 17# J-55 Casing                                       |                           | 4900'                           | 900 sx. Halliburton Lite                                                         |                           |
|                                     |                                                              |                           |                                 |                                                                                  |                           |
|                                     |                                                              |                           |                                 |                                                                                  |                           |

VI. Well Test Data

|                                         |                                             |                                     |                                      |                                     |                                    |
|-----------------------------------------|---------------------------------------------|-------------------------------------|--------------------------------------|-------------------------------------|------------------------------------|
| <sup>35</sup> Date New Oil<br>09\17\ 96 | <sup>36</sup> Gas Delivery Date<br>09\17\96 | <sup>37</sup> Test Date<br>10\04\96 | <sup>38</sup> Test Length<br>24 Hrs. | <sup>39</sup> Tbg. Pressure<br>300# | <sup>40</sup> Csg. Pressure<br>40# |
| <sup>41</sup> Choke Size<br>---         | <sup>42</sup> Oil<br>43                     | <sup>43</sup> Water<br>144          | <sup>44</sup> Gas<br>2               | <sup>45</sup> AOF<br>---            | <sup>46</sup> Test Method<br>P     |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mary Jo Turner*

Printed Name: Mary Jo Turner

Title: Completion Department

Date 10/07/96

Phone: (505) 392-9797

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY JERRY COXSON  
DISTRICT SUPERVISOR

Title:

Approval Date:

10/27/96

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date