

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33504
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator The Wiser Oil Company				8. Well No. 236	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>E</u> : <u>2460</u> Feet From The <u>North</u> Line and <u>1308</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 08/01/96	11. Date T.D. Reached 08/06/96	12. Date Compl. (Ready to Prod.) 09/17/96	13. Elevations (DF & RKB, RT, GR, etc.) 4181' GL	14. Elev. Casinghead	
15. Total Depth 4900'	16. Plug Back T.D. 4855'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4651'-4698' 4591'-4609' 4514'-4528' 4224'-4444'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron & Dual Laterolog Micro-SFL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	365'	12-1/4"	325 sx. Class "C"	Circ. 68 sx. cmt.
5-1/2"	17#	4900'	7-7/8"	900 sx. Halliburton Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus	Circ. 89 sx. cmt.

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4293'

26. Perforation record (interval, size, and number) 4651'-52', 79'-86' & 91'-98' w/1 SPF (18 holes) 4591'-94', 99'-4604' & 07'-09' w/1 SPF (13 holes) 4514'-28' w/1 SPF (15 holes) 4224', 26', 27', 28', 29', 30', 70', 71', 72', 73', 4331'-33', 4442'-44' w/1 SPF (16 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4651'-4698'	Acidized w/2700 gals. 15% NE-FE acid w/36 balls	
			4591'-4609'	Acidized w/2000 gals. 15% NE-FE acid w/26 balls	
			4514'-4528'	Acidized w/2300 gals. 15% NE-FE acid w/30 balls	
			4224'-4444'	Acidized w/2400 gals. 15% NE-FE acid + 32 balls	
			4514'-4528', 4224'-4444'	Frac w/56,000 gals. 20# gel + 85,200# 16/30 sand	

28. PRODUCTION							
Date First Production 09/17/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) P	
Date of Test 10/04/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 2	Water - Bbl. 144	Gas - Oil Ratio 46/1
Flow Tubing Press.	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 2	Water - Bbl. 144	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By A. Short
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30. List Attachments Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Mary Jo Turner</u>	Printed Name <u>Mary Jo Turner</u>	Title <u>Completion Department</u>	Date <u>October 7, 1996</u>