District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

Title

Date

District III

| | s Rd., Aztec | | | 9 | anta Fe, | 14141 07 | 505 | | | ب | AME | NDED REPOI | |
|--|--|---|--|---|--|--------------|--|--|--|-----------------------|--|--|--|
| istrict IV 040 South Pa | checo, Santa | Fe, NM 8750 | 5 | | | | | | TO TO A | NODO | \nT | | |
| | RE | | | | | AUT | HORIZA | TIO | N TO TRA | NSPU |)K I)Number | | |
| Convolt En | eray Inc | , | Operator nar | me and Address | | | | | | 14738 | | | |
| Penwell Energy, Inc. 600 N. Marienfeld, Ste. 1100 | | | | | | | ³Rer | | | | ason for Filing Code | | |
| Midland, Te | xas 7970 | 1 | | | | | | | | New V | _ | | |
| | | | | | 5 | Pool Nam | | Щ. | | 1 | | ool Code | |
| 4API Number 30 - 0 25-33508 Corbin S. Wolfcamp | | | | | · | - FOUI Name | | | | 13320 | | | |
| ⁷ Property Code | | | ⁸ Property Name | | | | | | *W | | | eli Number | |
| | 18972 | | West Corbi | n "19" Federa | al | | | | | | | 2 | |
| | Surface | ocation | | | 1 | | Tay make a | | Feet from the | East/W | last line | County | |
| ال or lot no. | Section | Township | Range 33E | Lot Idn | Feet from | 173 | herth/Sout | | 660 | 1 | est | Lea | |
| L | 19 | 185 | L | <u> </u> | | | | <u> </u> | | 1 | | | |
| Ul or lot no. | Section 1 | Hole Loca | Range | Lot Idn | Feet from | the . | North/Sout | n Line | Feet from the | East/W | est line | County | |
| L 19 | | 18S | 33E | | 2. | 173 | South | | 660 Wes | | /est | Lea | |
| 12 Lse Code | 13 Producir | ng Method Co | de 14 Gas | S Connection Da | te 15 C | -129 Peri | nit Number | 1 | 6 C-129 Effective | Date | 17 C- | 129 Expiration Da | |
| F | F | lowing | <u> </u> | | | | | <u></u> | | | <u> </u> | | |
| II. Oil a | nd Gas | Transpor | ters | | | | | | . , | | 0701 | - 41 | |
| 18 Transpor | ter | 19 | Transporter h and Addres | | | 20 P | OD 2 | 1 O/G | ²² POD ULSTR Location and Description | | | | |
| . 21. | Te: | kas - New I | Mexico Pipe | eline | - | 2170 | 2-1 | 8 | | | | | |
| 226 | 78 | | | | 2 | 8179 | 17/ | <u> </u> | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | <u> </u> | | | | |
| | Co | naca Inc | | | İ | | | _ | 1 | | | | |
| 00509 | 7 | noco, Inc. | | | | 2817 | 948 | G | | | | | |
| 00509 | 7 A | oproval to | ust be ob | singhead go tained fron | n the | 2817 | 948 | G | | | | | |
| 00509 | 7 A | oproval to | ust be ob | singhead ga talaed fron AGEMENT (BL | n the | 2817 | 948 | G | | | | | |
| 00509 | 7 A | oproval to | ust be ob | talned from | n the | 2817 | 948 | G | | | <u> </u> | <u> </u> | |
| 00509 | 7 A | oproval to | ust be ob | talned from | n the | 2817 | 948 | G | | | | | |
| 00509 | 7 A | oproval to | ust be ob | talned from | n the | 2817 | 948 | G | | | | | |
| | 7 A | oproval to is well m REAU OF L | ust be ob | talned from | n the | 2817! | 948 | G | | | | | |
| IV. Prod | A the state of the | oproval to is well m REAU OF L | ust be ob | talned from | n the | * | 948 ULSTR Location | | Description | | | | |
| V. Prod 22 282 | A the state of the | oproval to is well m IREAU OF L | ust be ob AND MANA | talned from | n the | * | | | Description | | | | |
| V. Prod 282 V. Well | A the state of the | oproval to | ust be ob AND MANA | talned from | n the | * | | n and [| Description 29 Perfo | rations | | ≫ DHC, DC, MC | |
| V. Prod 23 282 V. Well 25 Spo | A the state of the | ater | ust be ob AND MANA | talned from | n the | * | JLSTR Locatio | n and [| | | | 30 DHC, DC, MC | |
| V. Prod 23 282 V. Well 25 Spo | A the state of the | ater | ust be ob AND MANA Pready Date 08/30/97 | talned from | 27 TD 11350' | * | JLSTR Locatio | n and [| ²⁹ Perfo 11102 - | | | ³⁰ DHC, DC, MC | |
| V. Prod 23 282 V. Well 25 Spo | A the state of the | ater | ust be ob AND MANA Pready Date 08/30/97 | tained from | 27 TD 11350' | * | JLSTR Locatio | n and [| ²⁹ Perfo 11102 - | | ³⁴ Sac | | |
| V. Prod 23 282 V. Well 25 Spo | Juced Works 20105 Comple and Date 27/97 | ater | ust be ob AND MANA Pready Date 08/30/97 | tained from | 27 TD 11350' | * | JLSTR Location 28 PBTC 33 [| n and [| ²⁹ Perfo 11102 - | | 34 Sac 400 | cks Cement | |
| V. Prod 23 282 V. Well 25 Spo | 7 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ater | ust be ob AND MANA Pready Date 08/30/97 | Casing & Tubing | 27 TD 11350' | * | JLSTR Location 28 PBTE | n and C Depth S 460 | ≫ Perfo 11102 - | | ³⁴ Sac 400 75 | sx Cl. "C" | |
| V. Prod 23 282 V. Well 25 Spo | A the Size 17 1/2" | ater | ust be ob AND MANA Pready Date 08/30/97 | Casing & Tubin 13 3/8" | 27 TD 11350' | * | JLSTR Location 28 PBTE | n and ()))))) () () () () () () (| ≫ Perfo 11102 - | | ³⁴ Sac 400 75 | sx Cl. "C" | |
| V. Prod 23 282 V. Well 25 Sps 04/ | 7 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ater | ust be ob AND MANA Pready Date 08/30/97 | Casing & Tubin 13 3/8" | 27 TD 11350' | * | JLSTR Location 28 PBTE | n and ()))))) () () () () () () (| ≫ Perfo 11102 - | | ³⁴ Sac 400 75 | sx Cl. "C" | |
| V. Prod 23 282 V. Well 23 Spa 04/ | 7 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ater tion Data | ust be ob AND MANA Pready Date 08/30/97 | Casing & Tubin 13 3/8" 8 5/8" | 27 TD 11350' | * | JLSTR Location 28 PBTE | n and (iii) Depth S 460 2860 | ≫ Perfo 11102 - | 11106 | ³⁴ Sac 400 75 | sx Cl. "C" | |
| V. Prod 23 282 V. Well 25 Spt 04/ | 7 A 1.1 | ater tion Data | A PReady Date 08/30/97 | Casing & Tubin 13 3/8" 8 5/8" | 27 TD 11350' g Size | * | JLSTR Location 28 PBTC | n and (iii) Depth S 460 2860 | 29 Perfo 11102 - set | 11106 | ³⁴ Sac 400 75 | eks Cement sx Cl. "C" 0 sx "C" 5 sx "H" | |
| V. Prod 23 282 V. Well 25 Spt 04/ | A 11 | ater tion Data | A PReady Date 08/30/97 | Casing & Tubing 13 3/8" 8 5/8" 5 1/2" | 27 TD 11350' g Size | * | JLSTR Location 28 PBTC 33 Test Length 24 44 Gas | n and (iii) Depth S 460 2860 | 29 Perfo 11102 - set | 11106 | ³⁴ Sac 400 75 | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressure | |
| V. Prod 23 282 V. Well 25 Spt 04/ VI. We 35 Date 09/0 41 Choi | 7 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ater tion Data ater ater Gas I | Ready Date 08/30/97 32 Delivery Date 42 Oil 95 | Casing & Tubing 13 3/8" 8 5/8" 5 1/2" | 27 TD 11350' g Size sst Date (09/97 Nater 22 | * | JLSTR Location 28 PBTE 33 [39 Test Length 24 | n and (iii) Depth S 460 2860 | ²⁹ Perfo 11102 - let ³⁹ Tbg. Pr 50-1 | 11106 | ³⁴ Sac 400 75 | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" | |
| V. Prod 23 282 V. Well 25 Spt 04/ VI. We 35 Date 09/0 41 Choi | UCED WIPOD 20105 Comple 27/97 31 Hole Size 17 1/2" 7 7/8" New Oil 15/97 ke Size 1/64" | ater tion Data ata a Gas I | APID MANA PROBLEM DELETE PROBLEM DEL | Casing & Tubin: 13 3/8" 8 5/8" 5 1/2" | ar the M) 27 TD 11350' g Size st Date //09/97 Nater 22 | * | JLSTR Location 29 PBTE 33 [39 Test Length 24 44 Gas (1 | n and (C) Depth S 460 2860 | 39 Performance 111102 - Set 39 Tbg. Pt 50-1 45 AC | ressure 75# | ³⁴ Sac 400 75 82 | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressure 46 Test Method Flowing | |
| V. Prod 23 282 V. Well 25 Spt 04/ VI. We 35 Date 09/0 41 Choi 40 47 I hereby 4 complied | UCED W. POD 20105 Comple ad Date 27/97 31 Hole Size 17 1/2" 7 7/8" New Oil 15/97 ke Size /64" Dertify that the with and that | ater tion Data a rules of the tithe informativedge and be | Pready Date 08/30/97 32 Delivery Date 42 Oil 95 Oil Conservation given above | Casing & Tubing 13 3/8" 13 3/8" 15 1/2" Solution Division have ve is true and co | ar the M) 27 TD 11350' g Size st Date //09/97 Nater 22 | 24 POD U | JUSTR Location Ja PBTC Ja PB | n and 0 2860 11350 | 39 Tbg. Pr 50-1 45 AG | ressure 175# DF | 3 Sac 400 75 82 DIVISI LLIAMS | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressur 46 Test Method Flowing | |
| V. Prod 23 282 V. Well 23 Spt 04/ VI. We 35 Date 09/0 41 Choi 40 47 I hereby 4 complied | UCED W. POD 20105 Comple ad Date 27/97 31 Hole Size 17 1/2" 7 7/8" New Oil 15/97 ke Size /64" Dertify that the with and that | ater tion Data a rules of the tithe informativedge and be | Pready Date 08/30/97 32 Delivery Date 42 Oil 95 Oil Conservation given above | Casing & Tubing 13 3/8" 13 3/8" 15 1/2" Solution Division have ve is true and co | ar the M) 27 TD 11350' g Size st Date //09/97 Nater 22 | 24 POD U | 39 Test Lengt 24 44 Gas (1 | n and 0 2860 11350 | 39 Performance 111102 - Set 39 Tbg. Pt 50-1 45 AC | ressure 175# DF | 3 Sac 400 75 82 DIVISI LLIAMS | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressure 46 Test Method Flowing | |
| V. Prod 23 282 V. Well 25 Spi 04/ VI. Ve 35 Date 09/0 41 Choi 40 47 I hereby complied to the be | A the Size of my know with and that st of my know on the st of my know o | ater tion Data a rules of the tithe informativedge and be | Delivery Date 42 Oil 95 Oil Conservation given above | Casing & Tubing 13 3/8" 13 3/8" 15 1/2" Solution Division have ve is true and co | ar the M) 27 TD 11350' g Size st Date //09/97 Nater 22 | 24 POD U | JUSTR Location Ja PBTC Ja PB | n and 0 2860 11350 | 39 Tbg. Pr 50-1 45 AG | ressure 175# DF | 3 Sac 400 75 82 DIVISI LLIAMS | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressure 46 Test Method Flowing | |
| V. Prod 23 282 V. Well 25 Spt 04/ VI. Ve 35 Date 09/0 41 Chol 40 47 I hereby of complied to the be Signature: Printed nam | A the Size of my know with and that st of my know on the st of my know o | ater tion Data a rules of the tithe informativedge and be Walker | Pready Date 08/30/97 32 Delivery Date 42 Oil 95 Oil Conservation given above | Casing & Tubing 13 3/8" 13 3/8" 15 1/2" Solution Division have ve is true and co | ar the M) 27 TD 11350' g Size st Date //09/97 Nater 22 | Appro Title: | JUSTR Location January Petro Janua | n and C 2860 11350 | 39 Tbg. Pr 50-1 45 AG | ressure 175# DF | 3 Sac 400 75 82 DIVISI LLIAMS | cks Cement sx Cl. "C" 0 sx "C" 5 sx "H" 40 Csg. Pressure 46 Test Method Flowing | |

Printed Name

Previous Operator Signature