

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

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SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Penwell Energy, Inc.

3. Address and Telephone No.
600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2173' FSL & 660' FWL, Sec. 19, T18S, R33E

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

5. Lease Designation and Serial No.
LC-069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
West Corbin "19" Federal #2

9. API Well No.
30-025-33508

10. Field and Pool, or Exploratory Area
Corbin S. Wolfcamp

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & csg. test	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-97 Spudded 17 1/2" surface hole @ 2:00 PM CST, 4-27-97. Ran 12 jts. 13 3/8", 48#, H-40, 8rd, STC, new API csg. set @ 460'. Ran centralizers in middle of 1st jt. and on collars of jts. #2,4,6. Cmt'd w/400 sks. of Cl. "C" cmt. containing 2% CaCl2 mixed @ 14.8 ppg., yield 1.34 sq ft, mixing water 6.31 gals./sk. Plug down to 423' w/500# @ 1:00 AM CST 4-28-97. Float held o.k. Circ'd 64 sks. to the pit. WOC 12 hrs. Notified BLM of spudding @ 2:15 PM CST, 4-27-97. Notified BLM of running surf. csg. @ 4:15 PM CST, 4-27-97.

5-1-97 Ran 64 jts. 5 1/8" inter. 32#, J-55, 8rd STC, new API csg set @ 2860'. Cmt'd w/550 sks. of Cl. "C" Lite containing 1/4#/sk flocele + 1#/sk. gilsonite + 6% gel + 12% salt mixed @ 12.40 ppg., yield 2.37 sq. ft./sk., mixing water 13.03 gals./sk. followed by 200 sks of Cl. "C" Neet containing 2% CaCl2 mixed @ 14.80 ppg., yield 1.34 sq. ft./sk., mixing water 6.31 gals./sk. Plug down to 2,767' w/1600# @ 6:00 PM CST, 4-30-97. Floats held o.k. Circ'd 75 sks. to the pit. Called Hobbs, NM BLM office and got no answer. Called Carlsbad BLM office and left message @ 12 noon 4-30-97.

5-3-97 Shut down due to prairie chickens.

7-20-97 Ran 269 jts. 5 1/2" 17#, N-80, 8rd LTC, new API csg. set @ 11,350'. Ran centralizers and rough-coated csg. across all zones of interest. Halliburton cmt'd the 1st stage w/575 sx of Modified Super "H" cmt. containing .4% CFR-3 + .5% Halad-344 + 5#/sk. Gilsonite + 3# sk salt mixed @ 13.00 ppg, yield 1.71 cu. ft., mixing water 8.50 gal/sk. PD to 11,285' @ 3:00 PM, CST 7-19-97. Floate held o.k. Opened DV tool and did not circ. any cmt. to the surface. Circ'd for four hrs. bet. stages. Cmt'd 2nd stage w/1.125 sks of Cl. "C" Lite containing 1#/sk gilsonite + 6% gel + 12% salt mixed @ 12.4 ppg., yield 2.37 cu. ft/sk, mixing water 13.04 gals/sk. followed by 250 sx. of Modified Super "H" mixed same as 1st stage. PD to 8,480' @ 8:30 PM CST 7-19-97. Circ. 65 sx of cmt to the pit. DV tool held o.k. Rig released 7-20-97

ACCEPTED FOR RECORD

SEP 11 1997

BLM

14. I hereby certify that the foregoing is true and correct

Signed Brenda Coffman

Title Regulatory Analyst

Date 08/19/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date