

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
LC 069276

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Penwell Energy, Inc.		8. FARM OR LEASE NAME, WELL NO. West Corbin "19" Federal #2	
3. ADDRESS AND TELEPHONE NO. 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701		9. API WELL NO. 30-025-33508	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2173' FSL & 660' FWL At top prod. interval reported below 2173' FSL & 660' FWL At total depth		10. FIELD AND POOL, OR WILDCAT Corbin S. Wolfcamp	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T18S, R33E		12. COUNTY OR PARISH Lea	
13. STATE New Mexico		14. PERMIT NO.	
DATE ISSUED 07/03/96		15. DATE SPUNDED 04/27/97	
16. DATE T.D. REACHED 07/18/97		17. DATE COMPL. (Ready to prod.) 08/30/97	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3797		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,350'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Wolfcamp carbonate: 11,080' - 11,086' 6' x 24 holes		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN PE/AL/MCFL/GR, PE TDD/GR/CNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	460'	17 1/2"
8 5/8"	32#	2860'	11"
5 1/2"	17#	11350'	7 7/8"
		1st stage 575 sx H + 2nd stage 1.125 sx C Lite	
		+ 250 sx H - Circ'd to pit	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	11,945'	11953'	
31. PERFORATION RECORD (Interval, size and number) 11,102 - 11,106 (4' x 8 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,102' - 11,106		50sx Cl. H squeezed off w/3500 psi.	
33. PRODUCTION			
DATE FIRST PRODUCTION 09/05/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 09/05/97	HOURS TESTED 24	CHOKE SIZE 40/64"	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. 50 - 175#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 95
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No gas		GAS—MCF. -1	
35. LIST OF ATTACHMENTS Logs, inclination report, letter of confidentiality		WATER—BBL. 22	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY-API (CORR.)	
SIGNED <u>Brenda Coffman</u>		TITLE <u>Regulatory Analyst</u>	
DATE <u>09/10/97</u>		TEST WITNESSED BY Bill Pierce	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (List all important zones of porosity and contents of each; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed	0	788	
Salt & anhy	788	2860	
Lime	2860	3255	
Dolo	3255	3870	
Anhy & Dolo	3870	5120	
Sand	5120	5590	
Sand & Dolo	5590	6640	
Shale & Sand	6640	7084	
Lime & Dolo	7084	7311	
Sand & Shale	7311	7878	
Lime	7878	8245	
Lime & Shale	8245	8480	
Dolomite	8480	8746	
Shale & Chert	8746	8826	
Shale & Sand	8826	9150	
Dolomite	9150	9643	
Sand & Chert	9643	9816	
Lime & Shale	9816	9946	
Lime	9946	10005	
Lime & Shale	10005	10298	
Sand & Lime	10298	10384	
Shale, Lime & Chert	10384	10662	
Lime, Dolo, Shale	10662	11066	
Shale & Lime	11066	11167	
Lime	11167	11350	

38. GEOLOGICAL MARKERS

38. GEOLOGICAL MARKERS

NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1270'		Cisco	11200'	
Yates	2854'				
Queen	4060'				
Grayburg	4670'				
Delaware	5225'				
Bone Spring	7055'				
First Bone Spring Sand	8454'				
Second Bone Spring Sand	9255'				
Third Bone Spring Sand	9958'				
Wolfcamp	10340'				