

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(No. or in
dup. in or
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Cons. DWALE 029489A

IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Federal AA #5

API WELL NO.

30-025-33517

FIELD AND POOL OR WILDCAT

South Corbin Wolfcamp

SEC. T. R. M. OR BLOCK AND SUBSET
OR AREA

Sec 9 T18S R33E

COUNTY OR
PARISH

Lea

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ Artesia, NM 88210-28342. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FLGR BACK ☐ DIFF. ENVR ☐ Other ☐

3. NAME OF OPERATOR: OXY USA Inc. 16696

4. ADDRESS AND TELEPHONE NO.: P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660 FNL 510 FEL NENE (A)

At top prod. interval reported below DEC 23 '96

At total depth

14. PERMIT NO. DATE ISSUED 7/18/96

15. DATE SPUDDED 7/29/96 16. DATE T.D. REACHED 9/3/96 17. DATE COMPL. (Ready to prod.) 9/26/96 18. ELEVATION (TOP, RKB, RT. GR, ETC.) 3991'

19. SLEV. CASINGHEAD 20. TOTAL DEPTH, MD & TVD 12000' 21. PLUG BACK T.D., MD & TVD 11837' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 11261-11293' Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DCL-MCFL-GR-CNL-LDL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	409'	17 1/2"	4255x - Circulated	—
8 3/8"	24-32#	3015'	11"	10205x - Circulated	—
5 1/2"	17-20#	12000'	7 7/8"	12205x - CBL-2500'	—

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11830'	—

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
25PF @ 11261, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 281, 82, 83, 84, 85, 86, 87, 88, 89, 290, 91, 92, 11293'	Total 62 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11261-11293'	3200 gal 15% MFC HCl acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/26/96		Pumping 2" x 1 1/4" x 30' BHP				Prod.	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
11/19/96	24	—	—	45	43	4	956
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	—	45	43	4	40.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 50 lb TEST WITNESSED BY J. Tarin

35. LIST OF ATTACHMENTS 3160-5, Dev. 504, Logs (2) Attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David Stewart TITLE Regulatory Analyst DATE 12/5/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2958'	
				Queen	4210'	
				San Andres	4455'	
				Tubb	5795'	
				Drinkard	6428'	
				Wolfcamp	8836'	

38.

GEOLOGIC MARKERS