

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Barren No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL S10 FEL NENE(A) Sec 9 T18S R33E

5. Lease Designation and Serial No

NMLC0029487A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AA #5

9. API Well No.

30-025-33519

10. Field and Pool, or Exploratory Area

13320 South Corbin Wolfcamp

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 12000' PBTD - 11837' Perfs 11261 - 11293'

See Other side

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

12/5/86

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ATTACHMENT 3160-5
 OXY USA INC.
 FEDERAL AA #5
 SEC 9 T188 R33E
 LEA COUNTY, NM

MIRU PU 9/13/96, NU BOP, RIH & TAG @ 11837'. RIH W/ CBL. PERF WOLFCAMP W/ 4SPF @ 11261-278, 11281-11293', TOTAL 62 HOLES. RIH W/ RTTS PKR, & 2-7/8" TBG, SET PKR @ 11181'. SWAB FOR 5hrs FOR 0-BO, 66-BW, NO GAS. SITP-390#, BLED PRESSURE IN 30min, SWAB 1-BO, 5-BW W/ GOOD SHOW OF GAS. ACIDIZE WOLFCAMP W/ 3500gal 15% NeFe HCL ACID, MAXP-7700#, ISIP-5200#, OPEN WELL TO PIT & DIED, SWAB 0-BO, 38-BW IN 2hrs. SITP-300#, OPEN WELL TO TEST TANK FOR 145-BO, 192-BW, 1450MCF, FTP-100# IN 24hrs. RIH W/ BHP BOMBS, REL BOMBS @ 11187', MEASURE FLOW & BUILD UP. OPEN WELL ON 20/64-CHK, FTP-110# FOR 11-BO, 16-BW IN 3hrs. SIW PBU. MANIFOLD TEST TANKS & RU TEST SEPR, POOH W/ BHP BOMBS, 48hr-SITP-750#, RDPU, 9/24/96, W/O ON PIPELINE. SITP-900#, PUT WELL ON LINE 9/26/96 AND TEST AS FOLLOWS:

TEST	FTP	OIL	WATER	GAS	CHOKE
24HRS	240	108	5	124	20/64
24HRS	180	135	0	182	20/64
24HRS	120	71	8	78	20/64
24HRS	35	72	5	97	20/64

RU & SWAB FOR 10hrs FOR 24-BO, 1-BW, SWAB DRY. SIPBU, SITP-695#

4HRS	50	47	2	14	48/64
24HRS	10	97	3	86	48/64
24HRS	10	87	0	0	48/64

RUPU 10/5/96, KILL WELL, REL PKR & POOH W/ PKR & TBG. WELL SI FOR PU REPAIRS. RIH W. TAC & 2-7/8" TBG & SET @ 11850'. ND BOP, NUWH. RIH W/ 2"X 1-1/4"X 30' PUMP ON 1"-ST, 1.25-FG RODS. RDPU 10/12/96. SI WO PUMPING UNIT. PUT WELL BACK ON TEST @ 7SPM @ 144"SL 10/16/96 AND TEST AS FOLLOWS:

TEST	OIL	WATER	GAS
7HRS	46	42	16
24HRS	65	58	48
24HRS	7	100	96
24HRS	48	17	81
24HRS	33	9	68
24HRS	76	171	49
24HRS	45	23	71
24HRS	52	108	73
24HRS	30	12	59
24HRS	37	3	48
24HRS	45	0	43
24HRS	42	3	47
24HRS	41	3	43
24HRS	36	2	44
24HRS	33	4	42
24HRS	36	5	39
24HRS	33	4	39
24HRS	40	5	44
24HRS	36	1	44
24HRS	28	4	34
24HRS	30	0	40
24HRS	33	0	42
24HRS	34	2	42
24HRS	36	0	41
24HRS	48	0	45

NMOCD POTENTIAL TEST 11/19/96

24HRS	45	4	43
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GOR-956 40.2-API GRAV