

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D' 10r
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 510 FEL NENE (A) Sec 9 T18S R33E

5. Lease Designation and Serial No.

NMLC025489A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

19255
Federal AA #5

9. API Well No.

30-025-33519

10. Field and Pool, or Exploratory Area

1320
South Corbin Wolfcamp

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

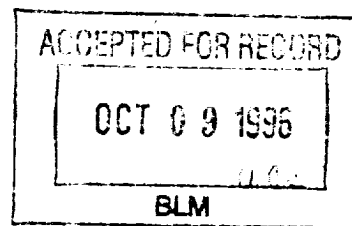
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set 159 & Cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See other side



14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

10/7/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ATTACHMENT 3160-5
OXY USA INC.
FEDERAL AA #5
SEC 9 T188 R33E
LEA COUNTY, NM

DRILL 7-7/8" HOLE TO 11353', CHC, RIH FOR DST @ 11160-11353'.
RIH & SET PKRS & OPEN TOOLS FOR INITIAL FLOW @ 1030hrs MST 8/30/96.
OBSERVE POOR BLOW THRU 1/8" BUBBLE HOSE. CLOSED TOOL FOR ISIP @
1045hrs MST. SI 1hr, OPEN TOOL FOR FFP @ 1145hrs MST, FLWD FOR 1-
1/4 hrs, SIW FOR FSIP @ 1300hrs MST. PULL TOOL LOOSE @ 1415hrs MST
8/30/96 & POOH. RECOVERY & PSI'S AS FOLLOWS:

90' - HEAVILY GAS CUT DRLG MUD

123' - SLIGHT TO MEDIUM OIL & GAS MUD

380' - HEAVILY OIL CUT MUD

SAMPLE CHAMBER @ (11173') CONTAINED 1000cc. HEAVY OIL & GAS CUT MUD
(200cc OIL, 800cc MUD), 1000ppm CHLORIDES. GAS TO SURFACE DURING
FSIP. BHT-148 deg, BH CHOKE-.95, MUD SAMPLE CHLORIDES 9300ppm,
VIS-46

	TOP REC	BOTTOM REC	REAL TIME
IHP	5138.22#	5233#	5134#
IFP	51.61-118.5#	93-203#	51.6-117.5#
ISIP	441.5#	4532#	150.5-4415.0#
FFP	124.43-218.97#	203-277#	117.5-220.6#
FSIP	4380.6#	4496#	245.1-4390.5#
FHD	5086.65#	5196#	5120.9#

DRILL AHEAD TO TD @ 12000' @ 0630hrs MST 9/3/96, CHC, RIH & LOG.
RIH W/ 5-1/2" 17-20# CSG & SET @ 12000'. M&P W/ 1100sx CL H CMT W/
5# SALT + .25# CELLO SEAL + 3% ECONOLITE FOLLOWED BY 450sx 50/50
POZ/H W/ 2% GEL + 3#/sx KCl + .5% HALAD 322, DISP W/ FW, DID NOT
BUMP PLUG, CEMENT IN PLACE @ 1030hrs MST 9/5/96, CEMENT DID NOT
CIRCULATE. BLM NOTIFIED, BUT DID NOT WITNESS. ND BOP, SET SLIPS
& CUT CSG, RELEASE RIG @ 1530hrs MST 9/5/96. SI WOCU.

RECEIVED
OCT 1 1996
OIL & GAS
DIVISION