rm 3160-5 une 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. _.vision **∂**.O. Box 1980

PORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOR	AND MANAGEMENT Hobbs, NM 88241 AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals IN TRIPLICATE	5. Lease Designation and Serial No. NMLC039489H 6. If Indian, Allonor or Tribe Name 7. If Unit or CA, Agreement Designation
Type of Well Other Name of Operator OXY USA Inc. Address and Telephone No. P.O. Box 50250 Midland, TX	16696 K 79710-0250 915-685-5717	8. Well Name and No. /9255 Federa / AH #5 9. API Well No. 30-025-33519 10. Field and Pool, or Exploratory Area 13320
CHECK APPROPRIATE BOX	S) TO INDICATE NATURE OF NOTICE, REPO	South Corbin Wolfcamp 11. County or Parish, State Leg NM RT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF ACTION Abundonment Recompletion Plugging Back Casing Repair Aftering Casing Other Spad, Set Csq & Con7	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	ag any proposed work. If well is directionally drilled,

See other side

ACCEPTED FOR RECORD

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14. I hereby certify that the foregoing is true and correct Signed	Title	David Stewart Regulatory Analyst	Date 8/20/96
(This space for Federal or State office use)			
Approved byConditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5 OXY USA INC. FEDERAL AA #5 SEC 9 T18S R33E LEA COUNTY, NM

NOTIFIED BLM 7/29/96 OF SPUD DATE & TIME. MIRU PETERSON #8, SPUD WELL @ 2000hrs MDT 7/29/96. DRILL 17-1/2" HOLE TO TD @ 409', CHC. RIH W/ 13-3/8" 48# CSG & SET @ 409'. M&P 425sx CL C W/ 2% CACL2, DISP W/ FW, PLUG DOWN @ 0835hrs MDT 7/30/96, CIRCULATED 163sx CMT TO PIT, WOC. BLM NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON STARTING HEAD, NU BOP & TEST TO 600#, HELD OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3015', 8/2/96, CHC. RIH W/ 8-5/8" 24-32# CSG, SET CSG @ 3015'. M&P 850sx CL C W/ 8#/sx SALT + .25#/sx FLOCELE FOLLOWED BY 200sx CL C CMT, DISP W/ FW, PLUG DOWN @ 0615hrs MDT 8/3/96, CIRC 92sx CMT TO PIT, WOC. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NOTIFY BLM OF BOP TEST, BUT DID NOT WITNESS, NU BOP & TEST TO 5000#, HELD OK. RIH & TAG CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.