

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warn State A/C 2 DHC No. 2083
8. Well No. 26
9. Pool name or Wildcat Vacuum; Wolfcamp, Up Penn. Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	
4. Well Location Unit Letter E : 2180 Feet From The North Line and 400 Feet From The West Line Section 6 Township 18-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Place well on sub-pump. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10 MIRU pulling unit. POOH w/pump & rods. ND WH. NU BOP. POOH w/tbg. RIH w/bit & scraper. Tag fill at 11,266'. Test to 1000 psi. OK. POOH.
2/13 RIH w/RBP & pkr. Found leak between 9320-9417'. Cmt squeeze 9296-9465' w/100 sxs.
2/18 DO cmt retainer & cmt from 9296-9465'. Test to 500 psi, OK. DO CIBP at 9465'. Clean out to 11,285'. POOH.
2/21 RIH w/RBP & pkr. Individually treated zones with a total of 200 bbls Diklor. POOH w/pkr and RBP.
2/24 RIH w/sub pump & cable. ND BOP. Land tbg & NU wellhead.
2/25 RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 3/13/00
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: