

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

**30-025-33541**

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Warn State A/C 2**

8. Well No.

**26**

9. Pool name or Wildcat

**Vacuum; Wolfcamp**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

**Marathon Oil Company**

3. Address of Operator

**P.O. Box 2490, Hobbs, NM 88240**

4. Well Location

Unit Letter **E** : **2180** Feet From The **North** Line and **400** Feet From The **West** Line

Section **6**

Township **18-S**

Range **35-E**

NMPM

Lea

County

10. Date Spudded

**5/8/98**

11. Date T.D. Reached

**6/14/98**

12. Date Compl.(Ready to Prod.)

**5/29/98**

13. Elevations(DF & RKB, RT, GR, etc.)

**GL 3967'**

**KB 3982'**

14. Elev. Casinghead

15. Total Depth

**11.500**

16. Plug Back T.D.

**10.000' CIBP**

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

**X**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**Vacuum; Wolfcamp 9495-9695'**

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						<b>2 7/8"</b>	<b>9814'</b>	

26. Perforation record (interval, size, and number)

**9330-9452' Cmt Sqzd w/300 sxs cmt**

**9495-9695'**

**9752-9954' Cmt Sqzd w/400 sxs cmt**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**9330-9452'**

**20,000 gals 15% acid w/324 BS**

**9495-9695'**

**35,000 gals 15% acid w/615 BS**

**9752-9954'**

**15,000 gals 15% acid w/236 BS**

**28. PRODUCTION**

Date First Production 5/29/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/23/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 54	Water - Bbl. 163	Gas - Oil Ratio 2264	
Flow Tubing Press. 220	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 43.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Kelly Cook*

Printed  
Name

**Kelly Cook**

Title

**Records Processor**

Date

**6/24/98**