

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warn State A/C 2
8. Well No. 26
9. Pool name or Wildcat Vacuum; Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter E : 2180 Feet From The North Line and 400 Feet From The West Line Section 6 Township 18-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Complete and Test Upper Penn & Wolfcamp** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon has completed the Upper Penn and Wolfcamp formations in the above referenced well. A CIBP was set and only the Wolfcamp zone is producing. Please see the attachment for summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 6/15/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS V. LEWIS TITLE DISTRICT I SUPERVISOR DATE JUL 1 1998
CONDITIONS OF APPROVAL, IF ANY:

SI in Grg. Will be 242 g
72 1/2 inches above Alaska

Marathon Oil Company
Warn State A/C 2 Well No. 26
API No. 30-025-33541
C-103 Attachment
June 16, 1998

- 5/8 MIRU PU. POOH w/rods & tbg. RIH w/bit & scraper to 11,193'. RIH w/RBP & pkr. Set RBP at 10,900', pkr at 10,880'. Pickle tbg w/400 gals 15% acid. Spot 600 gals acid from 9942-10,556'. POOH w/tbg & pkr.
- 5/14 Perf 10,007-023', 10,039-054', 10,054-069', 10,259-273', w/2 SPF, 60 deg phasing.
- 5/15 Perf 10,306-317', 10-508-527', 10,527-546', 10,546-556', w/2 SPF, 60 deg phasing. RIH w/pkr, set at 9904'. Acidize w/20,000 gals 15% acid w/452 BS. Swab well.
- 5/18 Rel pkr, ret RBP. POOH w/both.
- 5/19 Perf 9752-9954' w/2 SPF. RIH w/RBP & pkr. Set RBP at 10,005', pkr at 9957'. Spot 250 gals 15% 9752-9954'. Pull pkr to 9658'. Acidize w/15,000 gals 15% w/236 BS. Swab well.
- 5/22 Rel pkr, ret RBP. POOH w/both. RIH & set CIBP at 10,000'. Run cmt retainer, set at 9654'. Cmt perfs 9752-9954' w/400 sxs.
- 5/27 RIH w/bit. DO from 9643-9958'. Drill to CIBP at 10,000'. Circ hole clean. Test sqzd perfs to 2000 psi, OK. POOH. RIH w/RBP & pkr. Set RBP at 9737, pkr at 9695'. Spot 250 gals 15% acid fro 9495-9695'. Rel pkr.
- 5/29 Perf 9495-26', 9547-9611', 9624-49', 9661-95', w/2 SPF. RIH, set pkr at 9415'. Acidize w/35,000 gals 15% acid w/615 BS. Swab well.
- 6/3 Rel pkr, ret RBP. POOH w/both. RIH w/RBP & pkr. Set RBP at 9475', pkr at 9460'. Spot 250 gals 15% across 9330-9452'. Rel pkr.
- 6/4 Perf 9330-37', 9348-58', 9366-83', 9401-17', 9421-52', w/2 SPF. RIH, set pkr at 9232'. Acidize w/20,000 gals 15% acid w/324 BS. Swab well.
- 6/6 Rel pkr, ret RBP. POOH w/both. RIH & set CIBP at 9475'. Run cmt retainer to 9226'.
- 6/9 Cmt sqz 9330-9452' w/200 sxs w/Flocek (1st attempt w/300 sxs cmt failed). DO to 9455'. Circ hole clean. Test sqzd perfs to 2000 psi, OK. Start swabbing.
- 6/13 Drill out CIBP at 9475'.
- 6/14 RIH w/ 2 7/8" prod tbg to 9814'. SN at 9782'. ND BOPE. NU wellhead. RIH w/pump & rods. RD PU.