

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33541

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Warn State A/C 2

8. Well No.
26

9. Pool name or Wildcat
Vacuum: Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>400</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf Strawn. Cmt Sqz Strawn. Produce Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/8/97 MIRU pulling unit. POOH w/pump & rods. ND wellhead. NU BOPE. POOH w/tbg.
RIH w/RBP. set at 11,120'. Spot 8' sand on top of RBP.
10/10/97 RIH w/TCP guns. Set pkr at 10,995'. RD BOP. NU tree. 10/11/97 Test lines to 11,650 psi. Perf Strawn w/161,000 SCFN2 to a pressure 8500 psi followed by 8 bbl 10# BW to a pressure of 10,350 psi. Hook up & flow well. Well died. Swab well. Strawn is uneconomical will cement squeeze perforations. ND tree. NU BOP. Rel pkr at 10,995 and POOH.
10/14/97 Spotted 25 sxs cement from 11,111 to 10,861'. PUH to 10,711'. Reverse 75 BW. Squeezed perfs 11,080-11,090' to 3000 psi. Rel pressure & POOH w/tbg.
RIH w/bit & drill collars. Tag cement at 10,904'. Drill from 10,904' to RBP at 11,120'. Tested squeezed perfs to 750 psi for 30 min. Tested OK. POOH w/bit & drill collars.
10/16/97 RIH and released RBP at 11,120'. POOH. RIH w/2 7/8" prod tbg. TAC at 11,114'. SN at 11,272'. ND BOP. NU wellhead. RIH w/pump & rods. RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 10/30/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 3 1997