

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33541
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Warn State A/C 2
8. Well No.	26
9. Pool name or Wildcat	Vacuum Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3967'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>400</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete new well in Vacuum Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the well in the above referenced zone.
Please see attached for summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE _____ DATE 3/4/97
TYPE OR PRINT NAME Kelly Cook

(This space for State Use)

TELEPHONE NO. 393-7106

APPROVED BY _____ ORIGINAL SIGNATURE BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE MAR 14 1997

Marathon Oil Company
Warn State A/C 2 Well No. 26
Attachment to C-103 Subsequent
February 17, 1997

1. MIRU swab unit. NU BOP. POOH w/tbg. RIH w/drill bit and tbg to 9025'. Drill cement and floats to 11,423'. Circulate hole clean. Displace tbg and annulus with 10# BW. PUH to 11,219'. Pickle tbg and up annulus to 10,900' w/1000 gals 15% HCL. Reverse acid out. TOOH w/bit and tbg.
2. RIH w/TCP equipment. Pressure test tbg to 9000 psi. RU W/L company. RIH w/GR and CCL. Set pkr at 10,980'. RD W/L company. RU hydro-test. Test tbg to 9000 psi. ND BOP. Spaced out TCP guns. Bottom shot at 11,205'. NU tree and test to 5000 psi. RU Guardian wellhead prot. RU Halliburton. Test lines to 13,900 psi. Pressure up annulus to 2480 psi. Pumped 140,000 SCF/N2 to 8500 psi followed by 10.1 BBW w/11,699 psi surface pressure to fire guns. RD tree saver and Halliburton. Flow test well.
3. RU slickline. Tagged top of guns at 11,125'. Pulled up to mech/rel at 10,999'. Shift off of guns. GIH and tagged guns w/slickline at 11,341'. RD slickline.
4. Install surface equipment and placed well on production.
5. 2/20/97 RU slickline unit. RIH and log. POOH w/log tools. RIH and set pressure bombs at 10,995'. RIH and set 1.875" plug at 10,979'. SWI for 96 hour pressure build up test. POOH. RD slickline unit. Will return to production on 2/24/97.