

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-0175774

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Shackelford Oil Company

3. Address and Telephone No.

P.O. Box 10005 Midland, TX 79102 (915) 682-9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2410' FSL and 330' FWL
Sec. 21, T-19-S, R-32-E**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Fed. #7

9. API Well No.

10. Field and Pool, or Exploratory Area

West Lusk Delaware

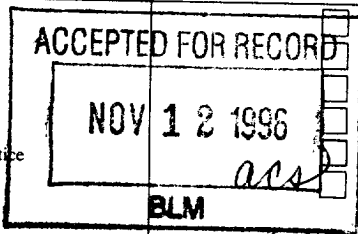
11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 10, 1996 ran 5070' of 4 1/2" 10.50# casing and DV Tool at 2888' and ECP at 2898'. Cemented 1st stage cement with 175 sacks of 30/60 pozz and 150 sacks of 60/60 pozz. Pumped sufficient flush to bump plug and did bump plug. Pumped excess of flush of 11 BF. Cement top 3560' and cement in casing from 4453' to TD. Did not do second stage cement job. Talked with Armando Lopez of Roswell office he agreed it was OK to perform second stage at

14. I hereby certify that the foregoing is true and correct

Signed **Shackelford**

Title **Owner**

Date **9/9/96**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

(Continued)

Such time that we completed in Yates or Seven Rivers. Drilled out DV Tool and began drilling plug at 4453' drilled cement to PBTD of 5020'. Ran a CBL and determined there was no cement from 4620' - 4910'. Potential productive interval to 4904'. Therefore, perforated to squeeze from 4902' - 4906' and cemented with 100 sacks of Class C. Drilled out cement from 4902' - 4958'. Cleaned to bottom of 5020'.