

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*Amended*

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>WELL API NO. 30-025-03357</p>
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator TEXACO EXPLORATION &amp; PRODUCTION INC.</p>		<p>6. State Oil / Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2100, Denver Colorado 80201</p>		<p>7. Lease Name or Unit Agreement Name SV '17' STATE COM</p>
<p>4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY</p>		<p>8. Well No. 1</p>
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3946'</p>		<p>9. Pool Name or Wildcat <i>W Reeves</i> queen</p>

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- R/U SCHLUMBERGER. RIH W/ GR/CL. LOGGED F/ 4586'-3600'. 11-17-96. PERF'D W/ 4 JSPF: 4400' - 4415'. 60 HOLES. 11-17-96.
- TIH W/ PKR. SN AND 149 JTS TBG TO 4424'. RU DOWELL. SPOTTED 80 GALS 20% HCL NEFE ACID. ACIDIZED W/ 2,000 GALS 20% NEFE HCL AND 90 1.3 BALL SEALERS. 11-18-96.
- RU DOWELL AND FRAC'D DOWN CSG W/26900 GALS 30# GEL FRESH AND 75480# 20/40 BRADY SAND. 11-22-96.
- TIH W/ NC-SN ON 2-7/8" TBG. CLEAN OUT SAND TO 4413'. 11-23-96.
- PRODUCTION SET PORTABLE PUMPING UNIT 12-13-96.
- TIH W/ PROD TBG. SN @ 4399'. 12-19-96.
- RUN 2.5 X 1.25 X 24" PUMP, K-BARS, RODS. LOAD AND TEST. 12-20-96.
- HOOK UP WELL HEAD. STARTED PUMPING @ 10:00 A.M. 12-20-96.
- SI. 01-02-97.
- RU SCHLUMBERGER AND SET BAKER CIBP @ 4350'. DUMP BAIL 35' CMT ON PLUG. PERF'D W/ 2 JSPF: 3408'-3409', 3423'-3425', 3448'-3449', 3464'-3466', 3470'-3474', 3480'-3482', 3498'-3508', 3540'-3542', 3584'-3600', 3614'-3632', 3640'-3642', 3730'-3742', 4054'-4066'. TIH W/ PKR TO 3358'. 03-05-97.
- DOWELL ACIDIZED PERF 3408'-4065' (GROSS) W/5000 GALS 15% NEFE ACID. 03-06-97.
- DOWELL ACIDIZED PERFS BELOW THE PKR W/5000 GAL 15% NEFE ACID. 03-07-97.
- LD TBG AND PROD EQUIP. 03-11-97.
- FRAC'D W/ 69,000 GAL 50 Q 40# GEL AND 196,000# 16/30 BRADY SAND AND TAIL IN W/40,000# 16/30 CURABLE RESIN. 03-14-97.
- HOOK UP FLOWLINE THROUGH PORTABLE TEST UNIT AND STARTED UP UNIT @ 10:00 A.M. 03-20-97.
- OPT: 0 BO, 80 BLW, (BLWTBR 293). 03-22-97. SI.
- TOH W/PROD EQUIPMENT PENDING FUTURE PROCEEDURE. 03-23-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C.P. Basham* SR D TITLE Eng. Assistant.

DATE 7/16/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

*Chris Williams*

TITLE

DISTRICT 1 SUPERVISOR

DATE

*7/26/97*

*IF WELL IS SHUT IN 3/23/97, THEN BY 3/23/98, IF STILL NOT PRODUCING, TEXACO MUST APPLY FOR TA STATUS.*