

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 13357 6
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SV '17' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	W Reeves queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3946'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 17 Township 18-S Range 35-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3946'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. R/U SCHLUMBERGER. RIH W/ GR/CL. LOGGED F/ 4586'-3600'. 11-17-96. PERF'D W/ 4 JSPF: 4400' - 4415'. 60 HOLES. 11-17-96.
2. TIH W/ PKR. SN AND 149 JTS TBG TO 4424'. RU DOWELL. SPOTTED 80 GALS 20% HCL NEFE ACID. ACIDIZED W/ 2,000 GALS 20% NEFE HCL AND 90 1.3 BALL SEALERS. 11-18-96.
3. RU DOWELL AND FRAC'D DOWN CSG W/26900 GALS 30# GEL FRESH AND 75480# 20/40 BRADY SAND. 11-22-96.
4. TIH W/ NC-SN ON 2-7/8" TBG. CLEAN OUT SAND TO 4413'. 11-23-96.
5. PRODUCTION SET PORTABLE PUMPING UNIT 12-13-96.
6. TIH W/ PROD TBG. SN @ 4399'. 12-19-96.
7. RUN 2.5 X 1.25 X 24" PUMP, K-BARS, RODS. LOAD AND TEST. 12-20-96.
8. HOOK UP WELL HEAD. STARTED PUMPING @ 10:00 A.M. 12-20-96.
9. SI. 01-02-97.
10. RU SCHLUMBERGER AND SET BAKER CIBP @ 4350'. DUMP BAIL 35' CMT ON PLUG. PERF'D W/ 2 JSPF: 3408'-3409', 3423'-3425', 3448'-3449', 3464'-3466', 3470'-3474', 3480'-3482', 3498'-3508', 3540'-3542', 3584'-3600', 3614'-3632', 3640'-3642', 3730'-3742', 4054'-4066'. TIH W/ PKR TO 3358'. 03-05-97.
11. DOWELL ACIDIZED PERF 3408'-4065' (GROSS) W/5000 GALS 15% NEFE ACID. 03-06-97.
12. DOWELL ACIDIZED PERFS BELOW THE PKR W/5000 GAL 15% NEFE ACID. 03-07-97.
13. LD TBG AND PROD EQUIP. 03-11-97.
14. FRAC'D W/ 69,000 GAL 50 Q 40# GEL AND 196,000# 16/30 BRADY SAND AND TAIL IN W/40,000# 16/30 CURABLE RESIN. 03-14-97.
15. HOOK UP FLOWLINE THROUGH PORTABLE TEST UNIT AND STARTED UP UNIT @ 10:00 A.M. 03-20-97.
16. OPT: 0 BO, 80 BLW, (BLWTBR 293). 03-22-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SED TITLE Eng. Assistant.

DATE 7/16/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

JUL 24 1997

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE _____