

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33588
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1030

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 58
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter <u>B</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 10/8/96	11. Date T.D. Reached 10/14/96	12. Date Compl. (Ready to Prod.) 10/31/96	13. Elevations (DF & RKB, RT, GR, etc.) 4027' GR	14. Elev. Csghead 4027'
15. Total Depth 4800'	16. Plug Back T.D. 4770'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4800'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4562'-4718' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL-NGL-SONIC, GR-CNL, GR-CCL, SPECTRA-SCAN				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1510'	11"	550 SX, CIR 106 SX	
5 1/2"	17.5#	4800'	7 7/8"	1000 SX, CIR 136 SX	

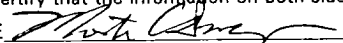
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4516'	

26. Perforation record (interval, size, and number) 4562'-4572', 4606'-4626', 4634'-4664', 4698'-4718' (4 JSPF, .4" HOLE, 84', 336 HOLES, 120 DEGREE PHASING)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4562'-4718'	ACID: 5000 GALS 15% HCL
	4562'-4718'	FRAC: 33000 G 40# X-LINK GEL, 700#
	ADO REG, 94000# 20/40 OTTAWA SND, &	

28. PRODUCTION 43,000# CRC SND							
Date First Production 10/31/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING, 2 1/2" X 1 1/2" X 24' PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/6/96	Hours tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 98	Gas - MCF 40	Water - Bbl. 230	Gas - Oil Ratio 408
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENLEY
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE <u>Engr Asst</u> DATE <u>12/10/96</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>