

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33588
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	58
9. Pool Name or Wildcat	TUBB/DRINKARD/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location Unit Letter <u>B</u> <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4027'</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SCHLUMBERGER. RUN GR-CCL 4762'-3500'. TIE INTO SCHLUMBERGER OH DEN/NEUTRON LOG. PERF 5-1/2" CSG W/4" CSG GUN, 4 JSPF: 4698'-4718', 4634'-4664', 4606'-4626', 4562'-4572'. 320 HOLES. TIH W/ 5 1/2" RBP AND PKR. SET RBP @ 4730'. PULL PKR TO 4501'. 10-23-96.
2. D/S ACIDIZED PERF'S 4562'-4718' W/ 5000 GALS 15% ACID PLUS 3350# ROCK SALT. 10-24-96.
3. TIH W/ 5-1/2" 15.50# BAKER GST 10-K PKR ON 3-1/2" FRAC TBG. TEST TO 8500 PSI. SET PKR @ 4413'. 10-26-96.
4. DOWELL FRAC'D PERFS, 4562'-4718', W 33,000 GALS 40# CROSSED LINKED GEL, 700# ADAMITE REGAINE, 94,000# 20/40 OTTAWA SAND, 43,000# CURABLE RESIN COATED SAND. 10-28-96.
5. REL PKR. TOH LAYING DOWN 3-1/2" TBG AND PKR. TIH W/4-3/4" BIT ON 2-7/8" TBG. TAG SAND @ 4608'. C/O TO 4770'. 10-29-96.
6. MIRU PRO/TECHNIC. RUN SPECTRA-SCAN LOG 4100'-4760'. MAIN FRAC 4565'-4608' & 4680'-4720'. TIH W/ PROD TBG. 10-30-96.
7. OPT: 98 BNO, 230 BW, 40 MCF IN 24 HOURS. 11-06-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Borden/SRH TITLE Eng. Assistant.

DATE 12/3/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE