

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
RAY WESTALL

3. ADDRESS AND TELEPHONE NO.
PO BOX 4, LOCO HILLS, NM 88255 (505) 677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FEL & 1980' FSL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TONTO FEDERAL #2

9. API WELL NO.
30-025-~~32277~~ 33590

10. FIELD AND POOL, OR WILDCAT

TONTO DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec. 12, T. 19S., R. 32E.

LEA, COUNTY, NM

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 7/5/96 16. DATE T.D. REACHED 7/21/96 17. DATE COMPL. (Ready to prod.) 8/28/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3641'

19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7620' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7255'-7275' DELAWARE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/DLL/ZDL 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	509'	17 1/2	150 SX CIRC.	
8 5/8	24 & 32	3169'	12 3/4	200 SX CIRC.	
5 1/2	17	7597'	7 7/8	200 SX CIRC.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7146'	7150'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7255'-7275' 25 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16/30		2755-2775	15,000 gal 7.5% dela fl
			21,000 gal 30# x-link
			60,000 500# 26/30 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/14/96	PUMP 1 1/2" INSERT	PROD.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/96	24			42	24	63	1500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)	
						41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS
LOG DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Susan R. Parker TITLE PRODUCTION CLERK DATE 9/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

