

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33591
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 003355
7. Lease Name or Unit Agreement Name SEMGS AU
8. Well No. 615
9. Pool name or Wildcat Maljamar Garyburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator 3000 N. Garfield, Suite 175, Midland, Texas 79705	
4. Well Location Unit Letter <u>K</u> : <u>1,900</u> Feet From The <u>South</u> Line and <u>2,630</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4,067' GR</u> <u>4,082' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-96 Drilled 7-7/8" hole to 4,400', POOH, LDDP. RU and ran 104 jts of new 5-1/2", 15.5#, J-55, LTC casing set at 4,400'. Cemented casing with 750 sacks of 35:65:6 Poz/"C"/Gel containing 5 PPS salt (12.4 ppg, 2.08 ft<sup>3</sup>/sk), followed by 200 sacks of Class "C" cement containing 0.3% CFR-3, 0.4% LAP-1, 0.25% D-AIR (14.8 ppg, 1.32 ft<sup>3</sup>/sk). Disp with 105.5 bbl of 2% KCL water. Plug down at 6:50 AM 11-12-96. Did not circ cement. TOC by temp survey at 374' FS. MORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling Engineer DATE 11-13-96  
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. (915) 682-8873

(This space for State Use)

ORIGINAL SIGNATURE OF SUPERVISOR  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 15 1996

CONDITIONS OF APPROVAL, IF ANY: