

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33593
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 003355

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name SEMMSAU
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	8. Well No. 908
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>33-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,074' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-96 Drilled 7-7/8" hole to total depth of 4,450'. Circ hole, POOH, LDDP & DC. PU thru and ran 101 jts of 5-1/2", 15.5#, J-55, LTC casing. Washed down last four joints, 10-24-96 could not get casing below 4,417'. RU Hallibuton Services, cemented casing with 700 sacks 35:65:6 Poz/C/Gel containing 5 PPS salt (mixed at 12.4 ppg, 2.08 ft³/sk), followed by 200 sacks Class "C" cement containing 0.3% CFR-3, 0.4% IAP-1 and 0.25% D-AIR (mixed at 14.8 ppg, 1.32 ft³/sk). Circ 25 sacks to pit. PD at 1:30 PM 10-24-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling Engineer DATE 10-28-96
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RAILROAD COMMISSION OF TEXAS OCT 25 1996
OIL AND GAS DIVISIONForm W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District
		7. RRC Lease Number (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME SEMGS AU #908	8. Well Number
3. OPERATOR CROSS TIMBERS		9. RRC Lease/Well Number (Gas completions only)
4. ADDRESS 3000 NORTH GARFIELD, SUITE 175, MIDLAND, TX. 79705		10. County
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Size of Angle \times 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
180	1.80	0.50	0.87	1.57	1.57
416	2.36	0.25	0.44	1.03	2.60
948	5.32	0.75	1.31	6.96	9.56
1443	4.95	0.25	0.44	2.16	11.72
1943	5.00	0.25	0.44	2.18	13.91
2484	5.41	0.75	1.31	7.08	20.99
2982	4.98	2.50	4.36	21.72	42.71
3554	5.72	2.00	3.49	19.96	62.67
4065	5.11	1.75	3.05	15.61	78.28
4450	3.85	1.50	2.62	10.08	88.36

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ Yes ☒ No
18. Accumulative total displacement of well bore at total depth of 4450 feet = 88.36 feet
- *19. Inclination measurements were made in: ☐ Tubing ☐ Casing ☒ Open Hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... feet
21. Minimum distance to lease line as prescribed by field rules..... feet
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

[Signature]
 Signature of Authorized Representative
L.V. Bohannon, Drilling Superintendent
 Name of Person and Title (type or print)
Lakota Drilling Company
 Name of Company
 Telephone 915-570-5560
 Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

[Signature]
 Signature of Authorized Representative
Bobby L. Smith
 Name of Person and Title (type or print)
Cross Timbers Operating Company
 Name of Company
 Telephone (915) 682-8873
 Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.