

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 94189

6. LAND ALLORANCE NAME

N.M. Oil Cons. Division

P.O. Box 1980

7. WELL AGREEMENT NAME

Hobbs, NM 88241

8. FARM OR LEASE NAME, WELL NO.

Wyatt A Fed #1

9. API WELL NO.

30 025 33600

10. FIELD AND POOL, OR WILDCAT

43329 Maljamar

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASec. 34 T17S R33E  
Unit E12. COUNTY OR  
PARISH  
Lea13. STATE  
NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

SOUTHWEST ROYALTIES, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 11390; MIDLAND, TEXAS 79702 915 686-9927 ext229

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650 FNL &amp; 990 FWL Sec. 34

At top prod. interval reported below R17S R33E Unit E

At total depth

14. PERMIT NO.

DATE ISSUED

9/23/96

15. DATE SPUDDED

10-11-96

16. DATE T.D. REACHED

10-25-96

17. DATE COMPL. (Ready to prod.)

2-4-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4126

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4833

21. PLUG, BACK T.D., MD &amp; TVD

4500

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4187-4382; 4422-4463;

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1536	12 1/4	400 sx lite 350 sx PP	0
5-1/2	15.5#	5500	7-7/8	415 sx PP + 355 sx PP	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	4491'	

31. PERFORATION RECORD (Interval, size and number)

4622-4662 1 jspf 4" guns 22 shots  
4533-4550 1 jspf 4" guns 13 shots  
4422-4463 1 jspf 4" guns 16 shots  
4187-4382 2 jspf 4" guns 22 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4622-4662	AT w/2500gals 15% NEFE
4533-4550	AT w/2000gals 15% NEFE antisiludge
4422-4463	AT w/4000 gals 7 1/2% NEFE HCL
4187-4382	Frac w/45,158 gals Spectra Frac

33.\*

PRODUCTION 3000 + 111,000 20/40 Ottows sd 24,000#

DATE FIRST PRODUCTION

2-4-97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pmpg 2 1/2 X 1 1/2 X 20' Pmp

WELL STATUS (Producing or  
shut-in) 20/40RC SD  
Prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-13-97	24			20	7	47	29
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	30					35.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RBP @ 4514'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Coordinator

DATE

3-10-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)