

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR **Box 1980**
BUREAU OF LAND MANAGEMENT **Hobbs, NM 88241**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 94189

Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wyatt A Federal #1

9. API Well No.

30 025 33600

10. Field and Pool, or Exploratory Area

MALJAMAR

11. County or Parish, State

Lea NM

SUBMIT 6

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P. O. Box 11390; Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E 1650 FNL & 990 FWL Sec. 34 13 37 T17S R33E Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud, Run Csg, TD, Log
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Perf, Acidize, Run Equip (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This was previously sent in on OCD form. I am resending on BLM Form.

10-11-96 Spud 10-11-96
10-15-96 Ran 1542' 24# J ST&C 8-5/8" csg. Set @ 1536' w/400 sx lite and 350 sx Prem + Plus .4% FL 10 PPS micro bond. Circulated.
10-25-96 TD 4900'. Ran 5-1/2" (4893') set @ 4893'. Cemented w/lead 415 sx Prem + w/1/4 PPS flocel; tail w/365 sx Prem + w/.4% LAP-1 2% gel, .25% D-AIR-1 + 10 PPS microbond. PD 7:30 pm; Rig released 12 Midnight.
11-20-96 RU Wedge WL; run GR/CCL/CBL log; Logger TD 4833'; Perf 4622-4662', 1 jspf w/4" guns - 22 shots total. RU Petro-Plex, pmp 2500 gals 15 % NEFE acidize w/additives.
11-23-96 Running Prod. Equip.
12-6-96 WO Electricity.

ACCEPTED FOR RECORD

DEC 11 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed B. Hatfield

Title Regulatory Coordinator

Date 12-6-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: