

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33610

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. Lease Name or Unit Agreement Name

Central EK Queen Unit
Tract 8

2. Name of Operator
Seely Oil Company

8. Well No.
803

3. Address of Operator
815 West Tenth Street, Fort Worth, Texas 76102

9. Pool name or Wildcat
E-K Yates-SR-Queen

4. Well Location
Unit Letter A : 1270 Feet From The North Line and 50 Feet From The East Line
Section 18 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4072' GR, 4084' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Running and Cementing Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4530' RKB, which depth was reached on November 7, 1996.

After running Halliburton GR-Spectral Density-Dual Laterolog, 4-1/2" OD, 11.6#, J-55 casing with float shoe with latch down insert on bottom joint was run and set at a depth of 4530' RKB. Casing was cemented with 225 sacks of Halliburton Lite followed by 150 sacks 50/50 Pozmix with 6# salt/sack and 1% CFR-3. Pumped 500 gals mud flush ahead of cement. Plug down at 11:15 AM November 8, 1996. Pressured casing to 1000 psi after landing plug. Released plug with no flow back.

Waiting on cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE January 6, '97
David L. Henderson

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

JAN 17 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: