

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-33610

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Central EK Queen Unit  
Tract 8

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Water Injection

8. Well No.  
803

2. Name of Operator  
Seely Oil Company

9. Pool name or Wildcat  
E-K Yates-SR-Queen

3. Address of Operator  
815 West Tenth Street, Fort Worth, Texas 76102

4. Well Location  
Unit Letter A : 1270 Feet From The North Line and 50 Feet From The East Line  
Section 18 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4072' GR, 4084' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:   
SUBSEQUENT REPORT OF:  
REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Running and Cementing Production Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4530' RKB, which depth was reached on November 7, 1996.  
After running Halliburton GR-Spectral Density-Dual Laterolog, 4-1/2" OD, 11.6#, J-55 casing with float shoe with latch down insert on bottom joint was run and set at a depth of 4530' RKB. Casing was cemented with 225 sacks of Halliburton Lite followed by 150 sacks 50/50 Pozmix with 6# salt/sack and 1% CFR-3. Pumped 500 gals mud flush ahead of cement. Plug down at 11:15 AM November 8, 1996. Pressured casing to 1000 psi after landing plug. Released plug with no flow back.  
Waiting on cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE January 6, '97

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1997