

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33610

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-1125

7. Lease Name or Unit Agreement Name
Central EK Queen Unit
Tract 8

8. Well No.
803

9. Pool name or Wildcat
E-K Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 West Tenth Street, Fort Worth, Texas 76102

4. Well Location
Unit Letter A : 1270 Feet From The North Line and 50 Feet From The East Line

Section 18 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4072' GR, 4084' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spudding and Setting Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 4:00 PM October 30, 1996 with WEK Drilling Co., Inc. rotary tools.

Surface hole was drilled to a depth of 1714' RKB with a 11" bit. 8-5/8" OD, 23# casing was set at 1714' RKB and cemented with 600 sacks 65/35 Class C with 1/4# of celoflake/sack and 1% CaCl followed with 250 sacks Class C with 1% CaCl around shoe joint. Cement circulated. Plug down at 3:30 PM November 1, 1996.

Waiting on cement surface casing 18 hours. Pressure tested surface casing and BOP stack to 1000 psi for 30 minutes before commencement of drilling operations under surface casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE January 6, '97

TYPE OR PRINT NAME David L. Henderson

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1997