

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33615
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
003355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:					
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion:					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESEAL ☐ OTHER ☐					
2. Name of Operator					
Cross Timbers Operating Company					
3. Address of Operator					
3000 N. Garfield, Suite 175, Midland, TX 79705					
4. Well Location					
Unit Letter <u>D</u> : <u>500</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line					
Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
11-12-96	11-21-96	12-8-96	4025' GR, 4040' RKB	4025'	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Rotary Tools	18. Cable Tools
4510'	4444'			X	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
4322'-4395' Grayburg (Premier Sd)					No
21. Type Electric and Other Logs Run					22. Was Well Cored
GR/CNL/CCL					No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	416'	12-1/4"	275 sx	
5-1/2"	15.5	4509'	7-7/8"	1350 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4300'	

26. Perforation record (interval, size, and number) 4322', 4325', 4333', 4336', 4350', 4353', 4355', 4377', 4379', 4381', 4392', 4395'. (Tt1 12-0.50" dia holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4322'-4395'	1800 g 15% NEFF HCL acid
		w/18 bs; 18,000 g XI gel
	carrying 60,000# 12/20 Brady Sd	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-9-96		Pumping - 1-1/2" rod pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-96	24	-		2	1	114	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	40		2	1	114	37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Jim Baker	
30. List Attachments							
GR/CNL/CCL							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed

Name Ray F. Martin

Operations

Title Engineer

Date 12-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2610'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3000'	T. Devonian	T. Menefee	T. Madison
T. Queen 3630'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4407'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Eilenburger	T. Dakota	T. _____
T. Blinbry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. Premier Sd 4303'	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 4322' to 4395'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

A circular stamp with numbers 1 through 31 arranged in a circle. In the center, the word "RECEIVED" is written in a bold, sans-serif font. Below "RECEIVED", the name "Hobbs" is written, and below that, the year "1960" is written. The stamp is slightly tilted and has a textured, ink-like appearance.

