

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33634
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	19650

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Lease Name or Unit Agreement Name Elk State									
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER _____															
2. Name of Operator InterCoast Oil and Gas Company						8. Well No. 2									
3. Address of Operator 7130 So. Lewis, Suite 700 Tulsa, OK 74136						9. Pool name or Wildcat N. Vacuum Atoka Morrow									
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>972</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County															
10. Date Spudded 10/25/96	11. Date T.D. Reached 12/03/96	12. Date Compl. (Ready to Prod.) --	13. Elevations (DF & RKB, RT, GR, etc.) 4047' GR	14. Elev. Casinghead N/A											
15. Total Depth 12,675'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u>	Cable Tools											
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run DI, ZDL, CNL, GR						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		420'		17-1/2"		440 sxs C1 "C"		0					
9-5/8"		40#		4575'		12-1/4"		1450 sxs 65:85 POZ & C1 "C"		0					
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) <u>Dry Hole</u>							
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Lee C Francis</u>								Printed Name <u>Lee C. Francis</u>		Title <u>Dir. Drlg Oprns.</u>		Date <u>3/3/97</u>			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 530
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 8725
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 10,140
 T. Atoka 10,598
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 2930
 T. Bone Springs 4920
 T. MORROW 10,910
 T. TOP BARNETT 11,362
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8973 to 8984
 No. 2, from 9222 to 9244
 No. 3, from 11,041 to 11,140
 No. 4, from 11,342 to 11,350

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	530	530	SALT & ANHYDRITE				
530	2930	2400	DOLOMITE Limestone, SHALE, SAND				
2930	4920	1900	SANDSTONE, Limestone				
4920	8725	3805	SANDSTONE, DOLOMITE Limestone				
8725	10140	1415	Limestone, SHALE				
10140	11262	1222	Limestone, CHERT, SANDSTONE, SHALE				
11312	11425	63	SHALE				