

umolp

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-96235	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR RAY WESTALL OPERATING		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, NM 88255 505-677-2370		8. FARM OR LEASE NAME, WELL NO. FIST FULL OF DOLLARS FED. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2310 FSL 330 FWL UNIT L		9. API WELL NO. 30-025-33644	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* EAST OF LOCO HILLS, NM 5.7 MILES ON HWY. 82		10. FIELD AND POOL, OR WILDCAT Querecho Plains DELAWARE	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34-T18S-R32E	
16. NO. OF ACRES IN LEASE 40		12. COUNTY OR PARISH LEA	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7100'		19. PROPOSED DEPTH 7100'	
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3695'		22. APPROX. DATE WORK WILL START*	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	Already Exists		
7 7/8"	5 1/2"	Already Exists		
		15.5# J-55 LTC	7625'	circulate to surface

WILL RE-ENTER AND CLEAN OUT TO A TOTAL DEPTH OF 7625

PLEASE ATTACH TO REPORTS SUBMITTED 8/1/97.

OPER. OGRID NO. 18862  
PROPERTY NO. 21514  
POOL CODE 50490  
EFF. DATE 9/5/97  
API NO. 30-025-33644

AUG 04 '97  
BLM  
ROSWELL, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Jessica Pando TITLE Production Clerk DATE 8/5/97  
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ TITLE PERMISSION ENGINEER DATE 8/14/97

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. M. OIL & GAS COMMISSION  
P. O. BOX 1880  
ROSBURG, NEW MEXICO 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

8/08/97 JP  
B-5-87 NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-96235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FIRST FULL OF DOLLARS

9. API Well No. FED. #1

30-025-33644

10. Field and Pool, or Exploratory Area

DELAWARE

11. County or Parish, State

LEA COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RAY WESTALL OPERATING

3. Address and Telephone No.

P.O. BOX 4, LOCO HILLS, NM 88255

505-677-2370

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 330 FWL. SEC. 34-T18S-R32E UNIT L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other RE-ENTRY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/1/97

8 5/8" 24# CSNG IS SET TO 1210'

WE PROPOSE TO CLEAN OUT A TOTAL DEPTH OF 7225' AND

RUN NEW 5 1/2" 15.5# J-55 LTC CSNG AND CEMENT TO SURFACE

A MANUAL 2000# SERIES 900S BOP WILL BE INSTALLED ON THE

8 5/8" CSWC AND TESTED PRIOR TO DRILL OUT

RECEIVED  
1997 AUG -4 A 9:53  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Juanita Lopez

Title Prod. Analyst

Date 8-1-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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\*See Instruction on Reverse Side

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
			DELAWARE
Property Code	Property Name		Well Number
	FIST FULL OF DOLLARS FEDERAL		1
OGRID No.	Operator Name		Elevation
14049	MARBOB ENERGY CORPORATION		3695

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	18 S	32 E		2310	SOUTH	330	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<div style="text-align: center; border-bottom: 1px solid black; margin-bottom: 10px;"> <h3>OPERATOR CERTIFICATION</h3> </div> <p style="text-align: center;"><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: center; font-size: 1.2em;">Rhonda Nelson</p> <p>Signature _____</p> <p>RHONDA NELSON Printed Name _____</p> <p>PRODUCTION CLERK Title _____</p> <p>9/17/96 Date _____</p>
<div style="text-align: center; border-bottom: 1px solid black; margin-bottom: 10px;"> <h3>SURVEYOR CERTIFICATION</h3> </div> <p style="text-align: center;"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-size: 1.2em;">SEPTEMBER 3, 1996</p> <p>Date Surveyed _____ DSR</p> <p>Signature of _____ Professional Surveyor</p> <div style="text-align: center;"> </div> <p>Certificate No. JOHN M. WEST 676 RONALD J. EIDSON 3239 CARL EIDSON 12641</p>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-96235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FIST FULL OF DOLLARS FED

9. API Well No.

30-025-33644

10. Field and Pool, or Exploratory Area

DELAWARE

11. County or Parish, State

LEA County, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 227, Artesia, NM 88210

505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 330 FWL. SEC. 34-T18S-R32E UNIT L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/22/97 P&A WELL AS FOLLOWS:

PLUG #1 @ 7225' W/50 SX PREM NEAT  
PLUG #2 @ 4991' W/25 SX PREM NEAT  
PLUG #3 @ 3007' W/25 SX PREM NEAT  
PLUG #4 @ 1251' W/35 SX PREM NEAT & 2% CACL  
WAIT 4 HRS & TAG TOP @ 1128'  
PLUG #5 @ SURFACE W/10 SX PREM NEAT & 2% CACL

INSTALL DRY HOLE MARKER & CLEAN LOCATION

4. I hereby certify that the foregoing is true and correct

Signed Thonda Nelson

Title PRODUCTION CLERK

Date 3/5/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OPERATOR'S COPY

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2310 FSL 330 FWL  
At top prod. interval reported below SAME  
At total depth SAME

14. PERMIT NO. DATE ISSUED  
DOBWELL, NM

15. DATE SPUDDED 1/26/97 16. DATE T.D. REACHED 2/22/97 17. DATE COMPL. (Ready to prod.) P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3695' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7225' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7225' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LNL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1210'	12 1/4"	800 SX, CIRC	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
ACCEPTED FOR RECORD MAY 05 1997 acs		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Rhonda Nulb TITLE PRODUCTION CLERK DATE 4/28/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## APPLICATION FOR RE-ENTRY

Ray Westall  
Fist Full of Dollars Federal #1  
2310' FSL & 330' FWL  
Section 34, T18S-R32E  
API 30-025-33644

In conjunction with Form 3160-5, Sundry notices and reports on wells, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements:

1. The geological surface formation is permian.
2. The geological markers have previously been filed.
3. The estimated depths at which anticipated water, oil & gas formations are expected to be encountered:  
Water 0-180' already cased.  
Oil and gas zones in the Delaware formation 5300-7100'.
4. Proposed casing program:  
5 1/2" 15.5# J-55 LTC new 8rd casing will be run to TD of 7225' and cemented with approximately 1250 sxs Class "H" with 5# /sxs salt & 2% CaCl. Cement will be brought to surface.
5. Pressure Control Equipment: A manual BOP will be installed on the existing 8 5/8" surface casing prior to re entry.
6. Mud Program: Brine water 9.8-10.2# will be used to re enter.
7. Auxiliary Equipment: None
8. Logging Program: Cement Bond log.
9. No abnormal pressures or temperatures were encountered on the original drilling.
10. Anticipated Starting Date: As soon as possible.

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN

RAY WESTALL

This plan is submitted with form 3160-5, Sundry Notice and Reports on Wells, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

### 1. EXISTING ROADS.

Exhibit A is a portion of a USGS topographic map showing the wells and roads in the vicinity of the proposed location.

### 2. PLANNED ACCESS ROAD.

Roads currently exist.

### 3. LOCATION OF EXISTING WELLS.

There is no existing wells on this 40 acres.

### 4. LOCATION OF EXISTING/OR PROPOSED FACILITIES

If well is productive for oil and gas, production facilities will be installed and maintained on existing well site.

### 5. LOCATION AND TYPE OF WATER SUPPLY.

It is planned to re:enter the proposed well with a brine water system. The water will be obtained from commercial sources and will be hauled to the location by truck.

### 6. SOURCE OF CONSTRUCTION MATERIALS.

Location already exists, no additional material needed.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. Drill cuttings will be disposed of in the workover pit.
- B. Drilling fluids will be hauled off to the Loco Hills Water Disposal facility.
- C. Produced water during operations will be stored in workover pit until dry.
- 5 D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be hauled to an approved dump site.  
All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be removed from the wellsite within 30 days after finishing re:entry and or completion of operations.

8. ANCILLARY FACILITIES

None required.

9. WELLSITE LAYOUT.

Exhibit C shows the relative location and dimensions of the well pad, and workover pit.

10. PLANS FOR RESTORATION OF THE SURFACE.

- A. After finishing re:entry and completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any containing fluids will be fenced until they have been filled.
- C. If the proposed well is non-productive, all rehabilitation and or vegetation requirements of the BLM and USGS will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.



▲  
JUN 1997  
Received  
Hoods  
060

100-129572-1-1695

11. OTHER INFORMATION.

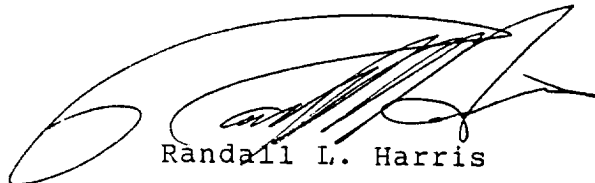
- A. Topography: The land surface in the vicinity of the wellsite is flat with a clay loam soil.
- B. Flora and Fauna: The vegetation cover consists of prairie grass, greasewood and miscellaneous desert growth. No wildlife was observed, but wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing
- C. There are no ponds, lakes or rivers in the area.
- D. There are no inhabited dwelling in the vicinity of the proposed well.
- E. Surface Ownership: The wellsite is on federal surface.
- F. No evidence of archeological sites has been reported.

12. OPERATOR' REPRESENTATIVE

Ray Westall  
P.O. Box 4,  
Loco Hills, NM 88255  
(505) 677-2370

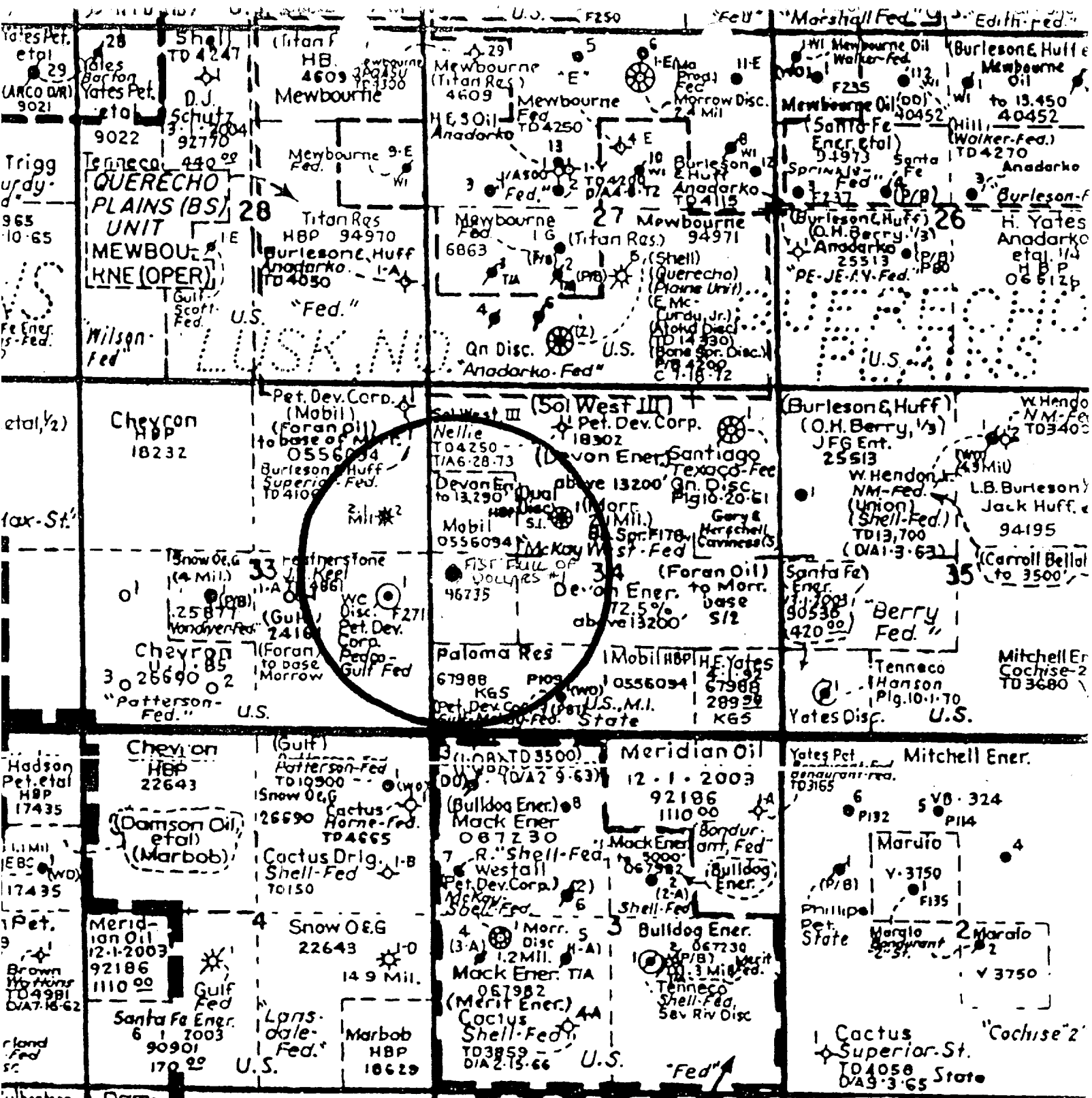
13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by the operator and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Randall L. Harris





Fist Full of Dollars Federal No. 1  
2310' FSL and 330' FWL  
Section 34, T-18S, R-32E  
Lea County, New Mexico  
Exhibit #3

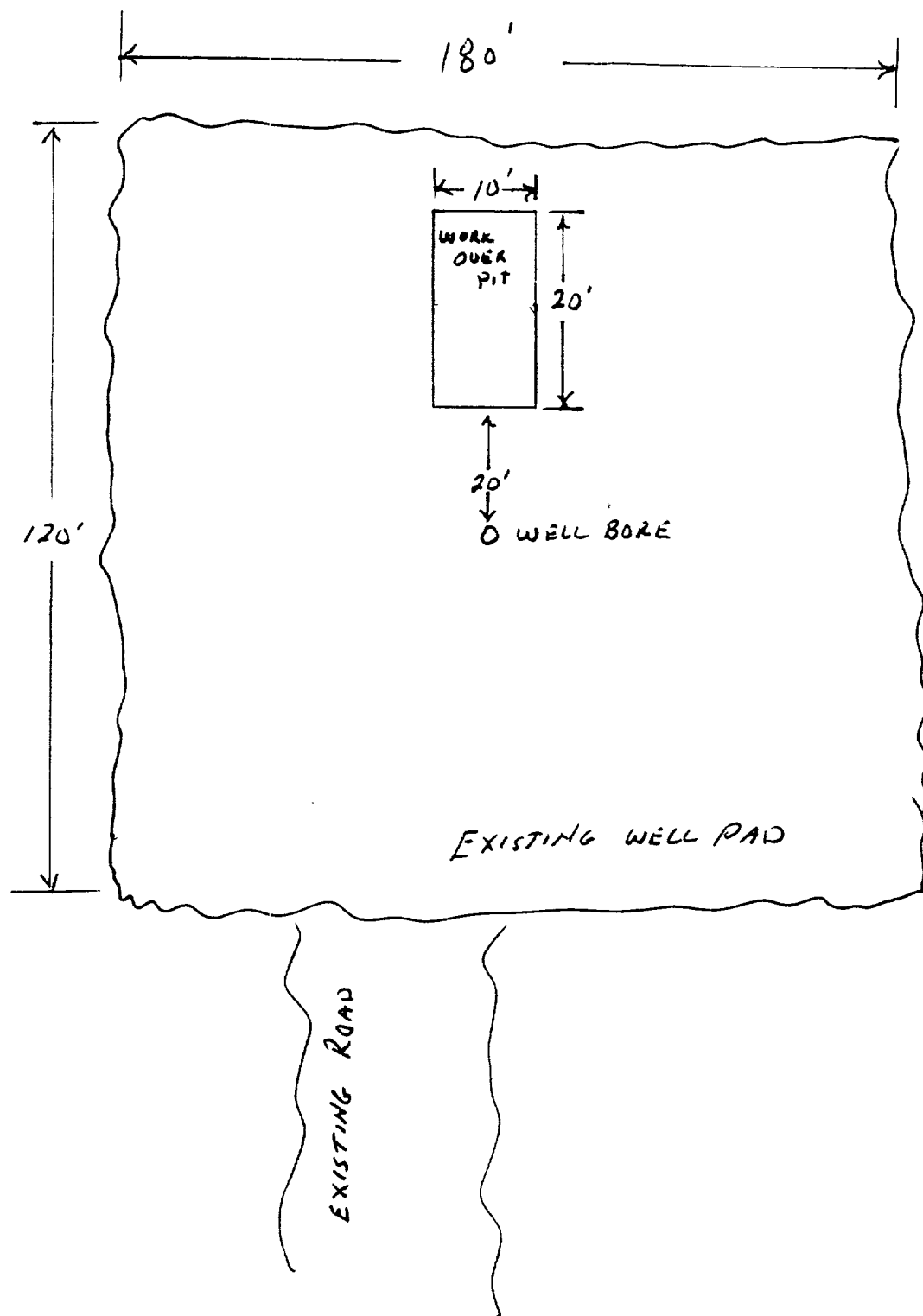
**MARBOB (OPER.)**  
**SEV. RIV'S. UNIT**  
(Sun)  
Pet. Dev. Corp  
12413  
M. (W) Pet. Dev. Corp  
(Dual) Sun-McKay  
10 (WC Disc)  
(F44)

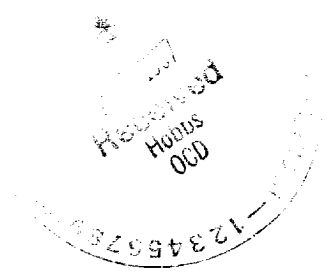
Mitchell Ener.  
88159  
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R Westall  
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P. D  
Boor  
Mck  
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Dam-  
son Oil,  
eird  
"Dorothy McKay-Fed"

"Sun-McKay-Fed"  
Pet. Dev. Corp.  
Sherril-Dawn-Fed.  
Pacific Ent.  
McKay-Fed.

RAY WESTALL  
FIRST FULL OF DOLLARS FEDERAL #1





2M

