District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

## State of New Mexico Example Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, NM 87504-2088

**AMENDED REPORT** 

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ol		<sup>1</sup> Oper	ator name a				<b>ـــ ــــ</b> الرواي	114	1	OGRID Numbe	I.
Chevron U.S.A. Inc.			THE WELL HAS BEEN PLACES IN THE POUT. THE WOLLD SELECT IN YOU OF NOT CONCUR.					4323			
P.O. Box 1150			MINIO DELLA MEDICA MINIO DELLA DELLA DELLA MEDICA				7-1	**	<sup>3</sup> Re	ason for Filing	Code
Midland, TX	79702 PI Number		(S P779 #1	Lis		5 D 1 M		<del>1</del>	V N = 33	NW NW	
7 A	API Number	]				<sup>3</sup> Pool Na	ame	1. Kui	K Marin	<u>ا</u> م '	Pool Code
30-025-33645					W	5 Pool Name  J. Lun  JILDCAT STRAWN 2-101  8 Property Name			96678		96678
<sup>7</sup> Property Code					Property 1	Property Name			9 Well Number		
	19677				S	PEAR FEI	DERAL				1
I. 10	Surface	Location	l								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the	North/So	uth Line	Feet from the	East/West lin	e County
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11	Bottom	Hole Loc	ation		L		- <del></del>				==
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/So	outh Line	Feet from the	East/West lir	e County
Lse Code	<sup>13</sup> Producir	g Method Cod	ie <sup>14</sup> Gas	Connection I	Date 15	C-129 Per	rmit Numbe	r 16	C-129 Effective	Date 17	C-129 Expiration Date
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II. Oil and	d Gas T	ransporte	ers								
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<sup>23</sup> POD	)	er			24	POD ULS	TR Locatio	n and Des	cription		
<sup>23</sup> POD 28186	39				24	POD ULS	TR Locatio	on and Des	cription		
<sup>23</sup> POD 28186 V. Well Co	39 <b>ompleti</b> o	on Data	Ready Date			POD ULS	TR Locatio		cription	29	Perforations
23 POD 28186 V. Well Co 25 Spud D	ompletic	on Data	Ready Date			<sup>27</sup> TD	TR Locatio		8 PBTD	1	
23 POD 28186 V. Well Co 25 Spud D 11/2/	ompletic	on Data	1/11/97	ng & Tubing				2		115	Perforations  58' - 11,609'
23 POD 28186 V. Well Co 25 Spud D 11/2/	ompletic ompletic oate /96 ole Sie	on Data	1/11/97	ng & Tubing		<sup>27</sup> TD		2 pth Set	8 PBTD	115	58' - 11,609' Cement
23 POD 28186 7. Well Co 25 Spud D 11/2/	ompletic	on Data	1/11/97	ng & Tubing 13-3/8"		<sup>27</sup> TD		2	8 PBTD	115	58' - 11,609'
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