

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
other instructions on reverse side)

Amended  
FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

JAN 10 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ OPERATOR'S COPY

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

3000 N. Garfield, Suite 175, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1470' FEL & 1980' FSL, Sec 30, T17S, R33E, NMPM

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

10-24-96

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, AT, OR, ETC.)\*

19. ELEV. CASINGHEAD

11-21-96

11-27-96

12-12-96

4045'

GR

4088'

RKB

4074'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF M HOW

4355'

4303'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME

4181'-4218', Grayburg (Premier Sd)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/CCL

28. CASING RECORD (R)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	
8-5/8"/J-55	24	416'	12-1/4"
5-1/2"/J-55	15.5	4355'	7-7/8"

Per phone conversation w/ David Glass he will change on his file copy. No need to file amended form. RFM 1/15/97

ROTARY TOOLS

CABLE TOOLS

X

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORDED

No

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4151'	-

31. PERFORATION RECORD (Interval, size and number)

4181', 4182', 4183', 4184', 4185', 4200', 4201', 4202', 4216', 4217', & 4218', (Ttl 11-0.50" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4181'-4218'	1500 g 15% NEFF HCl acid;
	18,000 g XGel w/60,000#
	12/20 Brady Sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-13-96		Pumping - 1-1/2" rod pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-17-96	24	-	→	37	30	45	811
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	40	→	37	80	45	37.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

GR/CNL/CCL Log & Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray F. Martin

TITLE

Operations Engineer

DATE

12-23-96

\*(See Instructions and Spaces for Additional Data on Reverse Side)