State of New Mexico
Ei...g, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

		¹ Operat	tor name an	d Address					2	OGRID N	lumber		
larathon 01	1 Compai	ny								0	14021		
.0. Box 24	09					³ Reas					on for Filing Code		
lobbs, NM	88240								$\perp \downarrow \downarrow$	NW	Eff 5/9		
4 A	PI Number			VA	icums;	Pool Nat	Be wolf?	Amp,	North	623		ol Code	
)25-3365	9			Vacuur	m; Abo	, North	•		pac	6	1760	
7 Pro	perty Code		8 Property Name						9 Well Number			ll Number	
	19741		·		S11ver	rstrand	d State		· · · · · · · · · · · · · · · · · · ·			1	
I. 10	Surface	Location											
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sou	th Line	Feet from the	East/W	est line	County	
С	2	17-S	34-E		66	60	Nor	th	1980	West		Lea	
11	Botton	n Hole Loca	tion										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/Sou	th Line	Feet from the	East/V	Vest line	County	
Lse Code	¹³ Produc	ing Method Code	e 14 Gas C	Connection Da	to 15 C-	-129 Pen	mit Number	1	⁶ C-129 Effective	Date	¹⁷ C-1:	29 Expiration Date	
S	F	lowing	<u> </u>				- 						
II. Oil an	d Gas T	Fransporte i	rs										
18 Transporter			sporter Nam	ne		20 POD	7	21 O/G	22 PC		R Locatio	n	
OGRID			Address	- 3.7						and Des			
012426		lly Maclasko	ey Oilfi	eld		28188	27	0	UL 3, Sec.			-34-Е	
	500,600,500	Box 580	2/11						Location of	of well	١.		
andadadistration		bbs, NM 88					.g.a.,		10 1 2	<u> </u>	47.0	24 =	
015126		bil Pipelin	•		<u> </u>	12420	10	0	UL L, Sec.				
	D. G. Paris 100	x 900 1st I		llaing					Battery.	JI MCCa	iiiiste	r State	
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IV. Produ		iter											
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		nter			24 р	OD ULS	TR Location	n and De	scription				
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²³ POI	Complet	ion Data	Ready Date			OD ULS	TR Location		scription 28 PBTD		29 Pe	rforations	
V. Well C 23 POI V. Well C 25 Spud 1 12/10	Complet Date 0/96	ion Data	04/07/97		27			72			87	14-8778	
V. Well C 23 POI V. Well C 25 Spud 1 12/10	Complet	ion Data	04/07/97	ng & Tubing S	27	TD			²⁸ PBTD			14-8778	
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