

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33723
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name Caprock Maljamar Unit

2. Name of Operator The Wiser Oil Company
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8. Well No. 281

3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797
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9. Pool name or Wildcat Maljamar Grayburg San Andres

4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1210</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County

10. Date Spudded 12/22/96	11. Date T.D. Reached 12/29/96	12. Date Compl. (Ready to Prod.) 01/31/97	13. Elevations (DF & RKB, RT, GR, etc.) 4088'	14. Elev. Casinghead
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15. Total Depth 4775'	16. Plug Back T.D. 4543'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4492'-4521' 4367'-4454' 4273'-4355'	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Dual Spaced Neutron	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	391'	12-1/4"	325 sx. Class "C"	Circ. 30 sx. cmt.
5-1/2"	17#	4775'	7-7/8"	900 sx. Halliburton Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.	Circ. 128 sks. cmt.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4229'	

26. Perforation record (interval, size, and number) 4591'-98' & 4602'-13' w/1 SPF (20 holes) 4556', 58', 61', 62', 63', 65'-73', 77', 78', 79', 81' & 83' w/1 SPF (19 holes) 4492', 93', 94', 96', 97', 98', 4500'-07', 09'-15', 17'-19' & 21' w/1 SPF (25 holes) 4367', 68', 72'-75', 77', 79', 80', 85', 86', 87', 4445'-48' & 51'-54' w/1 SPF (20 hls) 4273', 75', 77', 83', 84', 85', 4301', 03', 05', 06', 07', 13', 29', 32', 33', 34', 39', 42', 43', 50', 51', 53' & 55' w/1 SPF (23 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4591'-4613' 4556'-4583' 4492'-4521' 4367'-4454' 4273'-4355' 4273'-4355' AMOUNT AND KIND MATERIAL USED Acidized w/3000 gals. 15% NE-FE acid w/40 balls Cmted. f 4556'-4613' w/150 sks. Class "C" neat Acidized w/3700 gals. 15% NE-FE acid w/50 balls Acidized w/3000 gals. 15% NE-FE acid + 40 balls Acidized w/3400 gals. 15% NE-FE acid + 46 balls Frac'd w/8,000 gals. gel, 20,000 gals. 20# Delta Frac & 50,000# 16/30 Brown sand
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28. PRODUCTION							
Date First Production 01/31/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 2" x 20' RHTC				Well Status (Prod. Or Shut-in) P	
Date of Test 04/30/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 78	Gas - MCF 70	Water - Bbl. 194	Gas - Oil Ratio 897/1
Flow Tubing Press.	Casing Pressure 70#	Calculated 24-Hour Rate	Oil - Bbl. 78	Gas - MCF 70	Water - Bbl. 194	Oil Gravity - API - (Corr.) 39.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By A. Short
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30. List Attachments Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Mary Jo Turner</u>	Printed Name <u>Mary Jo Turner</u>	Title <u>Completion Department</u>	Date <u>May 2, 1997</u>