

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN Box 30(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR RAY WESTALL OPERATING						5. LEASE DESIGNATION AND SERIAL NO. NM 63368	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, N.M. 88255 (505)677-2370						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 640' FEL 2160 At top prod. interval reported below SAME At total depth SAME UNIT O						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME, WELL NO. BONANZA FED. #7	
15. DATE SPUDDED 2/4/97						9. API WELL NO. 30-025-33741	
16. DATE T.D. REACHED 2/17/97						10. FIELD AND POOL, OR WILDCAT CRAZY HORSE DELAWARE	
17. DATE COMPL. (Ready to prod.) 4/10/97						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 13 T19S R32E	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3619 GR.						12. COUNTY OR PARISH LEA	
19. ELEV. CASINGHEAD 3620'						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 7723'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7549'-7569' 7370'-7390' 6257'-6267' 5425'-5445'	
21. PLUG, BACK T.D., MD & TVD 7569'						25. WAS DIRECTIONAL SURVEY MADE NO	
22. IF MULTIPLE COMPL., HOW MANY* _____						26. TYPE ELECTRIC AND OTHER LOGS RUN A/CB/VDL/GR/CCL C-Z-D/C-N/GRL DL/ML/GR	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____						27. WAS WELL CORRED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	490'	17 1/2	475 SX			
8 5/8	24#	2900'	11	1285 SX			
5 1/2	17#	7720'	7 7/8	1ST RUN 250 SX			
				2ND RUN 450 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7575'	NONE
31. PERFORATION RECORD (Interval, size and number)							
7549'-7569' 2 HOLES							
7370'-7390' 15 HOLES							
6257'-6267' 2 HOLES							
5425'-5445' 2 HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7549-7569				2000 GaL 7 1/2% DELAFLOW			
7370-7390				2000 GAL 7 1/2% DELAFLOW			
6257-6267				2000 GAL 7 1/2% DELAFLOW			
5425-5445				2000 GAL 7 1/2% DELAFLOW			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/14/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 1 1/2" X 2" X 12'				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4/20/97		HOURS TESTED 24 HRS		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. 43	
						GAS--MCF. 50	
						WATER--BBL. 123	
						GAS-OIL RATIO 1162	
						OIL GRAVITY-API (CORR.) 43	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) VENTED							
35. LIST OF ATTACHMENTS LOGS & DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE GEOLOGIST				DATE 4/22/97	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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