

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33773
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Caprock Maljamar Unit									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____															
2. Name of Operator The Wiser Oil Company						8. Well No. 280									
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. Pool name or Wildcat Maljamar Grayburg San Andres									
4. Well Location Unit Letter M : 932 Feet From The South Line and 330 Feet From The West Line Section 28 Township 17S Range 33E NMPM Lea County															
10. Date Spudded 02/16/97		11. Date T.D. Reached 02/24/97		12. Date Compl. (Ready to Prod.) 04/05/97		13. Elevations (DF & RKB, RT, GR, etc.) 4088'		14. Elev. Casinghead							
15. Total Depth 4827'		16. Plug Back T.D. 4784'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By All		Rotary Tools All							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4611'-4649' 4200'-4383'								20. Was Directional Survey Made Yes							
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron & Dual Laterolog Micro-SFL								22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		20# ISW-42		444'		12-1/4"		325 sx. Class "C"		Circ. 67 sx.					
5-1/2"		17# J-55		4827'		7-7/8"		850 sx. Halliburton Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.		Circ. 112 sks.					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		4698'			
26. Perforation record (interval, size, and number) 4611', 12', 13', 15'-19', 21', 24', 29', 32'-35' & 40'-49' w/1 SPF (25 holes) 4501'-06', 10', 11', 12', 15'-18', 20', 25', 26', 27', 29', 30', 31', 33', 38', 39' & 40' w/1 SPF (24 holes) 4431', 32', 33', 44'-47', 52'-57', 64'-67', 70', 73', 74' & 75' w/1 SPF (21 holes) 4200', 01', 10'-13', 4327', 28', 29', 35', 36', 37', 65', 68'-71', 74'-77' & 83' w/1 SPF (22 holes)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								4611'-4649'		Acidized w/3700 gals. 15% NE-FE acid					
								4501'-4540'		Acidized w/3600 gals. 15% NE-FE acid					
								4431'-4475'		Squeezed w/100 sks. Class "C"					
								4200'-4383'		Acidized w/3300 gals. 15% NE-FE acid					
								4200'-4383'		Frac'd w/8,000 gals. gelled water, 20,000 gals. 20# Delta Frac & 50,000# 16/30 Brown sand					
28. PRODUCTION															
Date First Production 04/05/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 2" x 20' RHTC								Well Status (Prod. Or Shut-in) P					
Date of Test 05/15/97		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 23		Gas - MCF 10		Water - Bbl. 121		Gas - Oil Ratio 435/1	
Flow Tubing Press.		Casing Pressure 40#		Calculated 24-Hour Rate		Oil - Bbl. 23		Gas - MCF 10		Water - Bbl. 121		Oil Gravity - API - (Corr.) 38.9			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Jim Thurmond					
30. List Attachments Deviation Survey & Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Printed Signature <i>Mary Jo Turner</i> Name Mary Jo Turner Title Completion Department Date June 20, 1997															

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