Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Res		Revised 1-1-89				
DISTRICT I	WELL API NO.						
DISTRICT I P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2088			30-025-33773				
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8750	5. Indicate Type of Lease STAT	E FEE				
DISTRICT III			6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410			B-2148				
SUNDRY NOTIC	CES AND REPORTS ON WELL	_S					
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit						
1 Type of Well:	-101) FOR SUCH PROPOSALS.)						
OIL GAS WELL	OTHER						
2. Name of Operator The Wiser Oil	Company		8. Well No. 280				
3. Address of Operator	Company		9. Pool name or Wildcat				
<u>-</u>	B Hobbs, New Mexico 88241		Maljamar Grayburg San Andres				
4. Well Location			<u> </u>	The state of			
Unit Letter <u>M</u> : 932	Feet From The South	Line and330	Feet From TheWest	Line			
Section 28	Township 17S Ran	nge 33E NI	мрм Lea	County			
	10. Elevation (Show whether DF) 4088'	, RKB, RT, GR, etc.)					
11. Chec		Jature of Notice Re	nort or Other Data				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:							
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF.							
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L—ALTERING CAS	ING \square			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT							
PULL OR ALTER CASING CASING TEST AND CEME			ENT JOB				
OTHER:	П	OTHER: Spudding, Ce	menting Surface & Production (Casing			
12. Describe Proposed or Completed Opera							
work) SEE RULE 1103.							
MIRU Norton Drilling Co	Rig # 7 Spudded 12-1/4" ho	ole @ 4:45 n m 00	2/16/97 Drilled hole to	o 447' Ran			
MIRU Norton Drilling Co., Rig # 7. Spudded 12-1/4" hole @ 4:45 p.m. 02/16/97. Drilled hole to 447'. Ran 10 jts. 8-5/8", 20#, ISW-42, ST&C csg. Set at 444'. Halliburton cemented with 325 sx. Class "C" containing							
1/4#/sk. Flocele + 2% CaCl. Plug down @ 11:25 p.m. 02/16/97. Circulated 67 sx. cmt. BLM & OCD were							
notified to witness intent of cmt. & 8-5/8" csg. No representative present. NU BOP & tested csg. to 1000#							
for 30 minutes, no pressure loss. Drilled to 2450'. POH. RIH w/Howco directional tools.							
Drilled 7-7/8" production hole to a depth of 4827'. Ran logs and elected to run casing. Ran 118 jts. 5-1/2",							
17#, J-55 LT&C csg. Set at 4827'. Halliburton cemented w/1000 gals. Superflush 102 + 850 sx. Halliburton							
Lite with 8# salt/sk + 1/4# flocele/sk. followed by 250 sx. Premium Plus with 3# KCL/sk. + .5% Halad 344 +							
1/4# flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 98 bbls. FW w/Lo-Surf 300. Plug down at 2:45 a.m.							
02/26/97. Circ. 112 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at							
4:45 a.m. 02/26/97							
I hereby certify that the information above is tr							
SIGNATURE May Co Turney		TITLE Drilling Department	artment DATE	February 26, 1997			
TYPE OR PRINT NAME: Mary Jo Turner			TELEPHONE NO.	(505) 392-9797			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T. Anhy_			_ T. Canyon		T. Ojo A	lamo		T. Penn. "B"	
T. Salt_			T. Strawn		T. Kirtla	nd-Fruitla	and	1. Penn. "C"	
B. Salt_		249)' T. Atoka		T. Pictured Cliffs			T. Penn. "D"	
T. Yates		267:	5' T. Miss		T. Cliff House			T. Leadville	
T. 7 Rive	ers	2982	? T. Devonian_		T. Menefee			T. Madison	
T. Queer	1	364	Y T. Silurian		T. Point	Lookout_		T. Elbert	
T. Grayb	ourg	401	3' T. Montoya		T. Mancos			T. McCracken	
T. San A	.ndres	438	5' T. Simpson		T. Galluj	p		T. Ignacio Otzte	
T. Glorie	eta		_ T. McKee		Base Gre	enhorn_		T. Granite	
T. Paddo	ck		_ T. Ellenburge	r	T. Dakota			T	
T. Blinel	bry		_ T. Gr. Wash_		T. Morrison			T	
T. Tubb_			_ T. Delaware S	Sand	T. Todilt	o		T	
T. Drink	ard		_ T. Bone Sprin	igs	T. Entrac	T. TodiltoT. Entrada		T	
T. Abo_			_ T		T. Winga	ate		T	
T. Wolfcamp T.			T		T. Chinle	•		T	
T. Penn_		T			T. Perma	T			
T. Cisco	(Bough C)_		T		T. Penn '	"A"	T. T.		
				OIL OR GAS	SANDS O	R ZONI	ES		
			No. 3, from to						
No. 2, fromto				No. 4, from to					
				IMPORTAN					
Include d	lata on rate o	of water inflo	w and elevation to	which water rose in		·			
							feet	•••••	
No. 2, from to									
No. 3, from to									
				GY RECORE					
From	То	Thickness in Feet	Lith	ology	From	То	Thickness in Feet	Lithology	
	1	1			1.1	1	1		

