

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/> N.M. Oil Con																									
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>																								
2. NAME OF OPERATOR Nearburg Producing Company																														
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235																														
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,130' FNL and 660' FEL At top prod. Interval reported below At total depth																														
14. PERMIT NO.			DATE ISSUED																											
15. DATE SPUDDED 06/09/97		16. DATE T.D. REACHED 07/01/97		17. DATE COMPL. (Ready to prod.) 10/11/97		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,795'																								
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9,750'																												
21. PLUG, BACK T.D., MD & TVD 9,665'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 9,310' - 9,333' Upper Bone Spring																								
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL																												
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-5/8"</td><td>48</td><td>358'</td><td>17-1/2"</td><td>320 sx</td><td></td></tr><tr><td>8-5/8"</td><td>24 & 32</td><td>3,065'</td><td>11"</td><td>1,000 sx</td><td></td></tr><tr><td>5-1/2"</td><td>20 & 17</td><td>9,750'</td><td>7-7/8"</td><td>500 sx</td><td></td></tr></tbody></table>					CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	13-5/8"	48	358'	17-1/2"	320 sx		8-5/8"	24 & 32	3,065'	11"	1,000 sx		5-1/2"	20 & 17	9,750'	7-7/8"	500 sx	
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29. LINER RECORD			30. TUBING RECORD																											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)																								
					2-7/8"	9,237'																								
31. PERFORATION RECORD (Interval, size and number) 9,350' - 9,363' - 3-3/8" - 52 shots 9,310' - 9,333' - 3-1/2" - 92 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>9,350' - 9,363'</td><td>63 sx cmt</td></tr><tr><td>9,310' - 9,333'</td><td>3,000 gals HCL acid</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	9,350' - 9,363'	63 sx cmt	9,310' - 9,333'	3,000 gals HCL acid																		
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33. * PRODUCTION																														
DATE FIRST PRODUCTION 07/30/97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing																									
DATE OF TEST 10/17/97	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL--BBL. 20	GAS--MCF. 20	WATER--BBL. 132																								
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL--BBL. 20	GAS--MCF. 20	WATER--BBL. 132	GAS-OIL RATIO 1000																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Matt Lee																											
35. LIST OF ATTACHMENTS Deviation Report, Logs & C-104																														
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																														
SIGNED <i>[Signature]</i>		TITLE Manager of Drilling and Production			DATE 11/18/97																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.