

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-4609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM88523X

8. FARM OR LEASE NAME, WELL NO.

QPBSSU 7A-14

9. API WELL NO.

30-025-33847

10. FIELD AND POOL, OR WILDCAT

Querecho Plains Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 27-T 18S- R 32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

3741' GR

23. INTERVALS DRILLED BY

X

28. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 5270, Hobbs, NM, 88240, (505)393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1000' FNL, 1800' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/11/97

16. DATE T.D. REACHED

11/30/97

17. DATE COMPL. (Ready to prod.)

12/20/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3741' GR

20. TOTAL DEPTH, MD & TVD

8650'

21. PLUG, BACK T.D., MD & TVD

8580

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
8490-8526 Querecho Plains Bone Springs

28. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Two runs: DLL/MLL/GR & ZDL/CN/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H40, ST&C	48	516	17 1/2	Circ.-400 sx	None
8 5/8, J55, ST&C	32 & 24	4367	12 1/4	Circ.-1350 sx	None
5 1/2, N80, J55, LT&C	17	8650	7 7/8	1200ft. - 800 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8480	

31. PERFORATION RECORD (Interval, size and number)

8490-8502 & 8506-8526 (2 SPF, 0.57" hole, 180 deg phasing, total 64 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8490-8526	2000 gal 15% HCL
	162,000 # 20-40 Ottawa
	30,000 # 16-30 Resin Coated

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/21/97		Pumping-1 1/2" Rod pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF.	WATER—BBL	GAS-OIL RATIO	
12/30/97	24	—	→	69	68	154	985	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF.	WATER—BBL	OIL GRAVITY-API (CORR.)		
—	100psig	→	69	68	154	39		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Morton

35. LIST OF ATTACHMENTS

Electric Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production Engineer

DATE 01/06/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.