Form 2160-3 (July 1992)	บฟไ	OPER OGNU. TE PHOPORON (NO	the second second	TE	OMB NO. 1004-0136
	DEPARTMEN		50600	· - :='	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	FL TARE DATE	7 /00/01	<u> </u>	NM-4609
AF	PLICATION FOR F)F(00 = 2001	<u> </u>	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	D		025-3384		7. UNIT AGREEMENT NAME
b. TIPE OF WELL	DRILL 🗵	DEEPEN L			QPBSSU
OIL X	GAS WELL OTHER		SINGLE X MULTIN	PLE [8. FARM OR LEASE NAME WELL NO.
2. NAME OF OPERATOR					QPBSSU 7A-14
	Oil Company				9. AR WELL NO.
8. ADDRESS AND TELEPHONE NO. P.O. Box 5270, Hobbs, NM 88241 (505) 393-5908 OF LAND Market					
4. LOCATION OF WE	LL (Report location clearly and	41 (505) 393-	State being compared to the		10. FIELD AND POOL, OB WILDCAT Quercho Plains Upper Bone
At surface		a in accordance with any	73 RF 15 11) Egg.	11. sac., T., R., M., OR BLK. Springs
1000' FNL	& 1800' FEL	\mathbf{I}	- 110 05116		AND SURVEY OR AREA
Same	1 /	nit D	NOV 25 19	996	Sec. 27-T18S-R32E
14. DISTANCE IN M	ILES AND DIRECTION FROM NEA	REST TOWN OR POST OFF		,,,,,	12. COUNTY OR PARISH 13. STATE
	outh of Maljamar,		DIST 6 5 / 5	j	Lea NM
15. DISTANCE FROM LOCATION TO NE	AREST	16. 1	O OF ACRES IN LEASE		OF ACRES ABSIGNED HIS WELL
	t drig, unit line, if any)	000'	640 Som	/40	
TO NEAREST WE	PROPOSED LOCATION® LL, DRILLING, COMPLETED, IN THIS LEASE, FT.		ROPOSED DEPTH	20. ROTA	ET OR CABLE TOOLS
	w whether DF, RT, GR, etc.)	85' 1	8650'	Rot	ary 22. APPROX. DATE WORE WILL START*
3741' GR					1
23.		PROPOSED GASTIO			Upon BLM Approval
		,	REGIMENTING PROGRA	Marie 173	WATER BASIN
17½"	13 3/8"	WEIGHT PER POOT	BETTING DEPTH		QUANTITY OF CEMENT
$\frac{1/2}{12\frac{1}{6}"}$	8 5/8"	48# 24# & 32#	450' - 5(0) 4350' -	600 S	
7 7/8"	5 1/2"	17#	8650'-	800 S	ks. Circulated
plugged and are outlined Drilling Pro Surface Use Operation FOR UNOI LCCAT.	abandoned in a man in the following gram Exhib Exhib TO Exhib Exhib ROVAL Exhib ROVAL Exhib TO Exhib	be cemented at ner consistent attachments: it #1, 1A: Loc it #2, 2A, Atta it #3, 3A: Exi it #4, Attachment #5: Drillin Drillin	TD. If non-provided in the second and Eleva chment: Blowou sting Roads and int: Immediate ing Rig Layout g Operations Plana on present productive zone and depths. Give blowout preventions	oductive gulation Plant Prevented Propose Radius III APPR GEME SPECI	ntor and Choke Manifold ed Location Map illing Rig Layout for H ₂ S OVAL SUBJECT TO RAL REQUIREMENTS AND IAL STIPULATIONS CHEPLODUCTIVE zone. If proposal is to drill or fany.
SIGNED	Federal or State office use)	TITLE	Engineer		11/22/96
tinis opace for	content of state value use)				
PERMIT NO.			APPROVAL DATE		
		dicant holds legal or equitable ti	itle to those rights in the subject !	ease which wo	uld entitle the applicant to conduct operations thereor
CONDITIONS OF APPR	OVAL, IF ANY:				
-00	IG CC D : FONCE : 1500	a ISOE	ATM WANTEDALO		
APPROVED BY		TITLE	- SCHELLER CONTROL		DATE 2/14/97
		*Coo Instructions	O- D C: J-		