| Submit 3 Copies<br>to Appropriate<br>Disenct Office    |  | e of New Mexico<br>d Natural Resources Departmer   | Form C-103<br>Revised 1-1-89   |
|--|--|--|--|
| DISTRICT 1<br>P.O. Box 1980, Hobbs, NM \$8240          | OIL CONSEI   | RVATION DIVISION<br>nta Fe Trail, Room 206   | WELL API NO.   |
| DISTRICT II  |  | New Mexico 87503   | 30-025-33865   |
| P.O. Drawer DD, Artesia, NM 88210                      | · · · · · · · · · · · · · · · · · · ·  |  | 5. Indicate Type of Lease  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM 8741    | 0  | ·  | STATE X FEE<br>6. State Oil & Gas Lesse No.<br>B-2516  |
| SUNDRY NO  | DTICES AND REPORT  |  | B-2310   |
| ( DO NOT USE THIS FORM FOR P<br>DIFFERENT RES<br>(FORM | PROPOSALS TO DRILL OR<br>SERVOIR, USE "APPLICATI<br>(C-101) FOR SUCH PROPO   | TO DEEPEN OR PLUG BACK TO A  | 7. Lease Name or Unit Agreement Name   |
| 1. Type of Well:<br>OE CAS<br>WELL X WELL              |  | R  | SEMGSAU  |
| 2. Name of Operator                                    |  |  | 8. Weil No.  |
| Cross Timbers Operat                                   | ing Company  |  | 616  |
| 3. Address of Operator                                 | a', ' a ma   |  | 9. Pool name or Wildcat  |
| 3000 N. Garfield, Su<br>4. Well Location               | ite 1/5, Midland,  | , Texas 79705  | Maljamar Grayburg San Andre  |
|  | Feet From The  | ith Line and 2590  | Feet From The Uest1  |
| Section 29   | Township 17S   | Range 33E  |  |
| 7//////////////////////////////////////                |  | Show whether DF, RKB, RT, GR, etc.)  | NMPM Lea County  |
|  | 4049'  |  | X/////////////////////////////////////   |
| 11. Check  | Appropriate Box to   | Indicate Nature of Notice, Re  | enort or Other Data  |
| NOTICE OF IN   | TENTION TO:  |  | SEQUENT REPORT OF:   |
|  |  |  | OLGOENT REPURT UP:   |
|  |  |  |  |
|  | PLUG AND ABANDO  |  |  |
|  | PLUG AND ABANDO<br>CHANGE PLANS  |  | ALTERING CASING  |
|  |  | ON A REMEDIAL WORK   | OPNS. X PLUG AND ABANDONMENT   |
| EMPORARILY ABANDON                                     |  |  | OPNS. X PLUG AND ABANDONMENT   |
| ERFORM REMEDIAL WORK                                   |  | ON A REMEDIAL WORK   | OPNS. X PLUG AND ABANDONMENT   |
| EMPORARILY ABANDON                                     | CHANGE PLANS   | DN AREMEDIAL WORK COMMENCE DRILLING CASING TEST AND CEN CASING TEST AND CEN COTHER:  | ALTERING CASING<br>OPNS. X PLUG AND ABANDONMENT<br>MENT JOB X<br>wding estimated date of starting any proposed   |
| EMPORARILY ABANDON                                     | CHANGE PLANS<br>rations (Clearly state all pertin<br>b. Rig #7. Spudd<br>24#, J-55, STC cs<br>to surface. NU w<br>TD hole @ 7:00 p<br>nt'd w/750 sx 65:<br>CD-32, & 0,2 % SI   | DN AREMEDIAL WORK<br>COMMENCE DRILLING<br>CASING TEST AND CEN<br>CASING TEST AND CEN<br>OTHER:<br>Ment details, and give pertinent dates, inclu-<br>ed well @ 2:00 p.m. 3-1<br>g. Set @ 394'. Cmt'd<br>ellhead & BOP. Tested<br>.m. 3-23-97. Ran 107 -<br>35 Pozmix "C" cmt w/6%<br>MS. Circ 126 sx cmt to                               | ALTERING CASING<br>OPNS. X PLUG AND ABANDONMENT<br>MENT JOB X  |
| EMPORARILY ABANDON                                     | CHANGE PLANS<br>rations (Clearly state all pertin<br>b. Rig #7. Spudd<br>24#, J-55, STC cs<br>to surface. NU w<br>TD hole @ 7:00 p<br>nt'd w/750 sx 65:<br>TD-32, & 0.2 % Si<br>cut off casing. If<br>sud complete to the best of my know<br>i | DN AREMEDIAL WORK<br>COMMENCE DRILLING<br>CASING TEST AND CEN<br>CASING TEST AND CEN<br>OTHER:<br>Under details, and give pertinent dates, inclue<br>ed well @ 2:00 p.m. 3-1<br>g. Set @ 394'. Cmt'd<br>ellhead & BOP. Tested<br>.m. 3-23-97. Ran 107 1<br>35 Pozmix "C" cmt w/6%<br>MS. Circ 126 sx cmt to<br>Released rig. WOCU.       | ALTERING CASING<br>OPNS. X PLUG AND ABANDONMENT<br>MENT JOB X<br>ding estimated date of starting any proposed<br>18-97. Dr1d 12½" hole to 399"<br>w/250 sx Class "C" cmt w/2%<br>csg & BOP to 1000 psig. Dr1d<br>jts new 5½", 15.5#, J-55, LTC<br>gel, 5% salt & 200 sx Class "<br>o surface. PD @ 5:25 a.m.,  |
| EMPORARILY ABANDON                                     | CHANGE PLANS<br>rations (Clearly state all pertin<br>b. Rig #7. Spudd<br>24#, J-55, STC cs<br>to surface. NU w<br>TD hole @ 7:00 p<br>nt'd w/750 sx 65:<br>CD-32, & 0.2 % Si<br>cut off casing. 1<br>and complete to the best of my incom-     | DN AREMEDIAL WORK<br>COMMENCE DRILLING<br>CASING TEST AND CEN<br>CASING TEST AND CEN<br>OTHER:<br>Under details, and give pertinent dates, inclue<br>ed well @ 2:00 p.m. 3-1<br>g. Set @ 394'. Cmt'd<br>ellhead & BOP. Tested<br>.m. 3-23-97. Ran 107 1<br>35 Pozmix "C" cmt w/6%<br>MS. Circ 126 sx cmt to<br>Released rig. WOCU.       | ALTERING CASING<br>OPNS. X PLUG AND ABANDONMENT<br>MENT JOB X<br>dding estimated date of starting any proposed<br>18-97. Drld 12 <sup>1</sup> / <sub>4</sub> " hole to 399 <sup>1</sup><br>w/250 sx Class "C" cmt w/2%<br>csg & BOP to 1000 psig. Drld<br>jts new 5 <sup>1</sup> / <sub>2</sub> ", 15.5#, J-55, LTC<br>gel, 5% salt & 200 sx Class "<br>o surface. PD @ 5:25 a.m., |
| EMPORARILY ABANDON                                     | CHANGE PLANS<br>rations (Clearly state all pertin<br>b. Rig #7. Spudd<br>24#, J-55, STC cs<br>to surface. NU w<br>TD hole @ 7:00 p<br>nt'd w/750 sx 65:<br>CD-32, & 0.2 % Si<br>cut off casing. 1<br>and complete to the best of my incom-     | DN AREMEDIAL WORK<br>COMMENCE DRILLING<br>CASING TEST AND CEN<br>CASING TEST AND CEN<br>OTHER:<br>Under details, and give pertinent dates, inclue<br>ed well @ 2:00 p.m. 3-1<br>g. Set @ 394'. Cmt'd<br>ellhead & BOP. Tested<br>.m. 3-23-97. Ran 107 1<br>35 Pozmix "C" cmt w/6%<br>MS. Circ 126 sx cmt to<br>Released rig. WOCU.       | ALTERING CASING<br>OPNS. X PLUG AND ABANDONMENT<br>MENT JOB X<br>ding estimated date of starting any proposed<br>18-97. Dr1d 12½" hole to 399"<br>w/250 sx Class "C" cmt w/2%<br>csg & BOP to 1000 psig. Dr1d<br>jts new 5½", 15.5#, J-55, LTC<br>gel, 5% salt & 200 sx Class "<br>o surface. PD @ 5:25 a.m.,  |
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Deviation surveys taken on Cross Timbers Operating Company's SEMGSAU #616 well in Lea County, New Mexico:

| Depth | Degree |
|-------|--------|
| 397   | .50    |
| 739   | .75    |
| 1192  | 1.25   |
| 1689  | 1.25   |
| 2160  | 1.00   |
| 2632  | 1.25   |
| 2788  | 2.00   |
| 3284  | 2.00   |
| 3755  | 2.00   |
| 4255  | 1.50   |
| 4359  | 1.50   |

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Moton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

SWORN AND SUBSCRIBED TO before me this 7th day of April 1997.

Notary Public in and for Lubbock County, Texas.

