District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

3000 N. Garfield, Suffer 175 Midland, Texas 79705 Property Code Proposed Code Township Range Lot Idn Peet from the North/South Ease Feet from the East/West Ease County N 29 - 175 Proposed Bottom Hole Location If Different From Surface Proposed Bottom Hole Location If Different From Surface Proposed Pool I "Proposed Pool I	Cross	Timber	s Oper	ating	Compos	ULL, RE-El	•		21, 12001	JACK,	² C	GRID Number
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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-025-33866	43329	Maljamar Grayburg San Andres				
Property Code	Pro	perty Name	Well Number			
003355	SEI	SEMGSAU				
OGRID No.	Ope	rator Name	Elevation			
005380	CROSS TIMBER	4037				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	. 17 S	33 E		195	SOUTH	2000	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Indill	Consolidation (Toda Cor	der No.				
40	I		U	Jore	det No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			·····
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Mark A. Soul Signature Mark A. Gosch
. !			Drilling Engineer Title
			3-4-97 Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Date Surveyor JLP Signatura D Seaf to Professional Surveyor The Profession The Professional Surveyor The Profession T
			Certificate No. OHE WEST, 676
2000	95.		RONALD EIDSON, 3239