

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name SEMGSAU
8. Well No. 714
9. Pool name or Wildcat Maljamar Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 3000 N. Garfield, Suite 175, Midland, Texas 79705	
4. Well Location Unit Letter <u>P</u> : <u>1200</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4081' G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Company Rig #7. Spudded well @ 2:15 p.m., 3-30-97. Drld to 387' w/12 1/4" bit. Ran 9 jts new 8-5/8", 24#, J-55, STC casing. Set @ 383' & cmt'd w/250 sx Class "C" cmt w/2% CaCl. Circ 93 sx cmt to surface. NU WH & BOP. Tested casing & BOP to 1000 psig. Drld 7-7/8" hole to 4450'. TD hole @ 2:30 a.m. 4-3-97. Ran 111 jts new 5 1/2", 15.5#, J-55, LTC casing. Set @ 4450'. Cmt'd w/700 sx 35:65 Pozmix "C" cmt w/ 6% gel, 5% salt & tailed in w/200 sx Class "C" cmt w/0.6% FL-62, 0.2% CD-32, & 0.2% SMS. Cmt did not circ to surface. PD @ 11:00 p.m. 4-4-97. Set slips & cut-off casing. Released rig. Ran temp survey. Found TOC @ 680' from surface. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark A. Gosch TITLE Drilling Engineer DATE 4-24-97

TYPE OR PRINT NAME Mark A. Gosch

TELEPHONE NO. 915-682-8873

(This space for State Use)

ORIGINAL SIGNED BY GRAY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: